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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sun Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		8. Farm or Lease Name W. B. Maveety
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-S RANGE 36-E NMPM.		9. Well No. 3
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)		
15. Elevation (Show whether DF, RT, GR, etc.) DF 3610		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	FLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Sqz. & Re-perf <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-16-75 MIRU. Inst. BOP & RIH w/Baker "K" cmt. ret. @ 3910'. Sqzd perfs 3916-38' w/50 sx. cl. "C" & 75 sx Cl. "C" Neat. Western perf. 1 JSPF @ 3875-3900, total of 13 holes. Acddz. perfs w/1500 gals. 1-shot acid.
- 6-19-75 Frac perfs 3875-3900' w/10,000 gals. gel 2% KCL water & 14,250# 20/40 sd. & swab. RIH w/2-3/8" tubing at 3843', SN 3807' w/2 x 1-1/4" pump & 3/4" rods. Return to production and test.
- 8-1-75 In 24 hours pump 13 BO, 6 BW & 54 MCFPD, Ratio 4154/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>8-18-75</u>
Orig. Signed by <u>John Runyan</u> Geologist		
APPROVED BY _____	TITLE _____	DATE <u>AUG 31 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		