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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name W. B. Maveety
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) DF 3610	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Deepening & new perms in same reservoir <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HISTORY: TD 3945, 7" @ 3774' - 4-1/2" @ 3745', OH from 3774-3945.
 3-12-75 MIRU DA&S, kill well w/2% KCL water and pull 2-3/8" tubing. NU BOP on 4-1/2".
 3-13-75 Pulled 112 jts. 4-1/2", 9.5# liner csg. & DL packer and laid down.
 3-15-75 Drilled new hole w/6-1/8" bit to TD of 3996' (Lime) & circ. Crews off.
 3-17-75 Ran 3991' of 4-1/2", 9.5# j-55, ST&C csg. FC 3956'. BJ cmtd. w/total of 350 sx.
 "C" Neat. Circ. 20 sx. Reciprocated csg.
 3-19-75 Perf 1 JS/2 ft. 3916-38 (12 holes) w/3-1/8", .44" hole & ran 2-3/8" w/RDG packer and set @ 3748. Acdz. perms w/3450 gals. 15% 1 shot acid & swab.
 3-20-75 RIH w/125 jts. 2-3/8" tbg., TS 3941, MA 3910, PN 3907, SN 3906 & start well pumping 5 PM 3-21-75 w/1-1/4" insert.
 4-1-75 Tested in 20 hrs. 5 BO, 27 BW, 32 MCF gas, Ratio 6400/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 5-6-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: