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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to: Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sun Oil Company

Company or Operator

Well No. **5** in **SE 1/4** of Sec. **35** of T. **19-S**

R. **36-E**, N. M. P.M. **Monument** Co. **Lee**

Well is **1989** feet south of the North line and **645** feet east of the West line of the lease.

If State land the oil and gas lease is No. **301** Assignment No. **301**

If patented land the owner is **W. B. Haversty**, Address **Dallas, Texas.**

If Government land the permittee is **Sun Oil Company**, Address **Dallas, Texas.**

The Lessee is **Sun Oil Company**, Address **Dallas, Texas.**

Drilling commenced **March 31, 1936** Drilling was completed **May 5, 1936**

Name of drilling contractor **M. J. Delaney, Inc.** Address **513 Continental Bldg., Dallas, Texas.**

Elevation above sea level at top of casing **3613.8** feet.

The information given is to be kept confidential until **XX**

OIL SANDS OR ZONES

No. 1, from **3874** to **3925** feet

No. 2, from **XX** to **XX** feet

No. 3, from **XX** to **XX** feet

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **XX** to **XX** feet.

No. 2, from **XX** to **XX** feet.

No. 2, from **XX** to **XX** feet.

No. 4, from **XX** to **XX** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
18"	50#	8	LW	301'	XX	10'	301'	Surface
9-5/8"	36	8	SS	2476.5'	XX	30'	301'	Mid String
7"	24	10	SS	3722.5'	XX	30'	301'	Oil String
2-1/2"	6.5	10	US	3915'	X	30'	301'	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	15"	306	185	Malliburton		
9-5/8"	9-5/8"	2484	400	"		
9-7/8"	7"	3778	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SEPT OR TREATED	DEPTH CLEANED OUT
		Hydro. Acid	4000 gal.	5/4/36	3778/3940	To bottom

Results of shooting or chemical treatment **Flowed 29.84 bbls. oil first hr., 32.52 bbls. second hr., 29.84 bbls. third, 32.52 bbls. fourth, 29.54 bbls. fifth hr. thru 3/4" choke on 2-1/2" tubing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3940** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **May 16th**, 19 **36** (Completed **May 5, 1936**. - Tested)
The production of the first **24** hours was **154.56** barrels of fluid of which **100** % was oil; **X** % emulsion; **X** % water; and **X** % sediment. Gravity, Be **32**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lee McGee, Driller **M. L. Jones**, Driller
L. O. Ward, Driller **Jen Ruse**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8th** day of **May**, 19 **36**
J. T. Langston, Notary Public.

Dallas, Texas. **May 8, 1936.**
Name **John A. Tuttle**, Position **Prod. Supt.**
Sun Oil Company

