

**DISTRICT II**  
 P.O. Drawer DD, Azusa, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I. OPERATOR**

Operator Amerada Hess Corporation	Well API No. 3002512466
Address Drawer D, Monument, New Mexico 88265	
Reason(s) for Filing (Check proper box)	
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Caselhead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
<input checked="" type="checkbox"/> Other (Please explain) Effective 12-15-93 Warren Meter No. 060030 disconnected - Texaco Meter No. 110213208 installed	
If change of operator give name and address of previous operator _____	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Btk. 14 North Monument G/SA Unit	Well No. 2	Pool Name, including Formation Eunice Monument G/SA	Kind of Lease State/Federal or Fife XXXXXXXXXX	Lease No. B-1626-1
Location				
Unit Letter B	: 660	Feet From The North	Line and 1980	Feet From The East
Section 36	Township 19S	Range 36E	, NMPM,	Lea County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Oil Pipeline Company	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, Texas 77210-4666
Name of Authorized Transporter of Caselhead Gas Texaco E & P, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36
	Twp. 19S	Rge. 36E
	Is gas actually connected? _____ When? _____	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R.L. Wheeler Jr.*  
 Signature  
 R.L. Wheeler Jr. Supv. Admin. Svc.  
 Printed Name  
 12-20-93 Date  
 505-393-2144 Title  
 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved Dec 20 1993  
 By ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR  
 Title \_\_\_\_\_

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.