

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL APT NO.	30-025-12468
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1626-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	7
9. Pool name or Widout	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 36 Township 19S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing test.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-27-92 Thru 07-29-92

MIRU Ram Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-7/8" bit to 3,812' & TOH. TIH w/6-5/8" Baker lok-set RBP & set at 3,535'. Loaded hole w/125 bbls. fresh water & press. tested csg. to 500# for 30 min. Held OK. Chart attached. TIH w/retrieving tool & TOH w/RBP. TIH w/TAC on 2-7/8" tbg. & set tbg. O.E. at 3,787'. Removed BOP, installed wellhead & TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 08-14-92: Prod. 40 BOPD, 150 BWP, & 20 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 08-26-92

TYPE OR PRINT NAME Roy Wheeler, Jr. TELEPHONE NO. 505-393-2144

(This space for State Use)

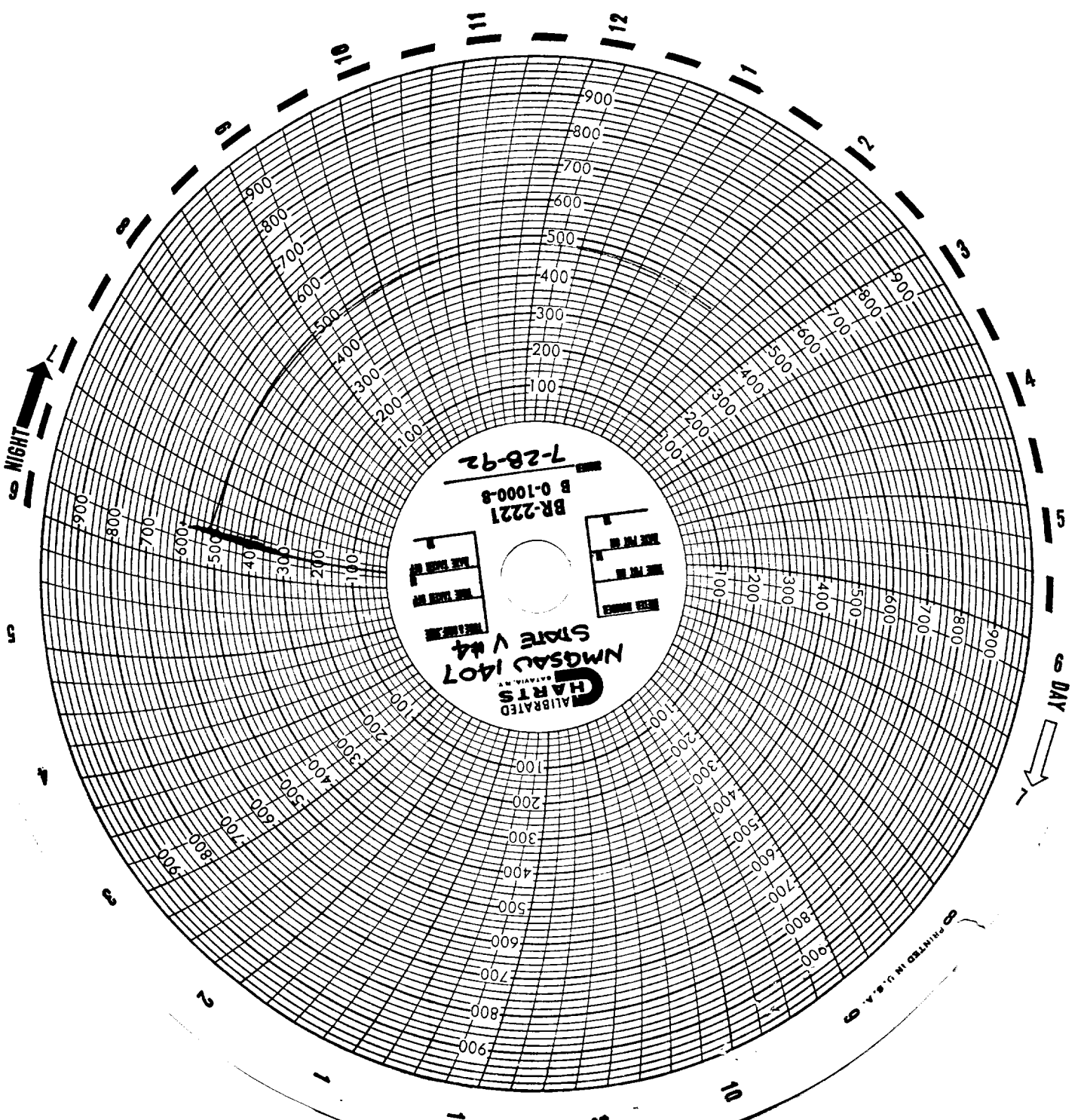
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 '92

RECEIVED
AUG 28 1992
OCD HOBBS OFFICE



7-28-92
BR-2221
B 0-1000-8

CALIBRATED CHARTS
NMD5AU 1407
Store V 44

PRINTED IN U.S.A.

GCD HOBBS OFFICE

AUG 28 1992

RECEIVED