

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amorah Petroleum Corporation - Denver, Colorado, 80202  
(Address)

LEASE State T WELL NO. 6 UNIT 0 S 36 T 19 R 36  
DATE WORK PERFORMED 11/7-8/56 POOL Amorah

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other put on pump

Detailed account of work done, nature and quantity of materials used and results obtained.  
3900' TD - Rigged up unit & pulled 122 jts. 2-7/8" tubing. Run 122 jts. 2-7/8" tubing set at 3901', making perforations from 3864' to 3869', seating nipple at 3865'. Ran 2 1/2" x 2" x 16' Fluid Tech pump on string of 3/4" sucker rods. Pumped 72.07 bbls. oil & 16.01 bbls. water in 24 hrs. on 9-45" GPM. @ 507.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

OIL CONSERVATION COMMISSION  
Name E. J. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_  
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature]  
Position \_\_\_\_\_  
Company Amorah Petroleum Corporation