

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DQ, Azusa, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amerada Hess Corporation		Well APT No. 3002512471
Address Drawer D, Monument, New Mexico 88265		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☒ Condensate ☐	☒ Other (Please explain) Effective 12-15-93 Warren Meter No. 060030 disconnected - Texaco Meter No. 110213208 installed
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Btk. 14 North Monument G/SA Unit	Well No. 11	Pool Name, including Formation Eunice Monument G/SA	Kind of Lease State, Federal or Private XXXXXX	Lease No. B-869-2
Location				
Unit Letter K	1980	Feet From The SOUTH	Line and 1980	Feet From The WEST
Section 36	Township 19S	Range 36E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Oil Pipeline Company	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, Texas 77210-4666			
Name of Authorized Transporter of Casinghead Gas Texaco E & P, Inc.	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 19S	Rge. 36E	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number: _____					

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.L. Wheeler Jr. Supv. Admin. Svc.

Printed Name
12-20-93 Title
505-393-2144

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 11/12/93

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.