NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	h1	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	Sep 75 =	5a. Indicate Type of Lease
U.S.G.S.	SEP 25 5 20 111 167	State Fee
LAND OFFICE OPERATOR	\dashv	5. State Oil & Gas Lease No.
OPERATOR	_	B-869
SLIND	DEV NOTICES AND DEPORTS ON WELLS	
OUND DO NOT USE THIS FORM FOR PUSE "APPLIC."	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER.	
2. Name of Operator		8. Farm or Lease Name
	eum Corporation	State "F"
3. Address of Operator		9. Well No.
P. 0. Box 668	- Hobbs, New Mexico	10 Field and Pool, or Wildcat
··	705 6	10. Field and Pool, or Wildcat Monument -McKee-
UNIT LETTER,	785 FEET FROM THE South LINE AND 1980 FEET	FROM ELICIPATE GAS
West	TION 36 TOWNSHIP 198 RANGE 36E	
THE WEST LINE, SEC	TION TOWNSHIP RANGE	MPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3580° DF	Les
16. Check	k Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
		UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
17 Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1703.		
Spotted 25 ev comes	nt plug in 5-1/2" casing from 7900' to 8176'.	Bulled tubing Pen
	tool. Squeezed Abo zone perfs. 7605' to 7676'	
	ing tubing & squeeze tool, tubing parted. Was	
tubine and square t	tool. Brilled out cement to 8049'. Tested 5-	1/2" casing and found
	478'. Squeezed hole with 100 sx. Incor Class	
	Baker Hodel "D" packer and junk out of 5-1/2"	
	McKee sens perfs. from 9834' to 9920' with 10	
	t cement to 9870'. Perf. 5-1/2" casing opposi	
	foot from 9834' to 9864'. Ran tubing, packer	
	a 500 gals, mud acid using ball sealers. Swab	
	peraffin solvent mixed with 750 bbls. McKee	
	ed. Unable to establish production from McKee	•
	•	
19 I haraby cartify that the informat	ion above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the informati	ion above is true and complete to the sest of my knowledge and senter,	
4 pt 0	District Surrout to a Surrout t	0.01.67
SIGNED	TITLE District Superintender	DATE 9-21-67
	Day 1	
APPROVED BY	Aucy TITLE	DATE
CONDITIONS OF APPROVAL, IF A		DATE

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	CP	5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Gil & Gas Lease No.
		B-869
(DO NOT USE THIS FORM F	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RES PLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	ERVOIR.
OIL GAS WELL WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amerada Petroleum Corporation		State "F"
3. Address of Operator		9. Well Mc.
P. O. Box 66	8 - Hobbs, New Mexico	5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	, 785 FEET FROM THE South LINE AND 1980	Monument - McKee- R11anburger Gas
THE WEST LINE,	SECTION 36 TOWNSHIP 198 RANGE 36E	
	15. Elevation (Show whether DF, RT, GR, etc.) 3580 DF	12. County Lea
16. Ch	eck Appropriate Box To Indicate Nature of Notice,	
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
\equiv		ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRALLING O	
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND DEMI	INT JOB
OTHER	OTHER	
· · · · · · · · · · · · · · · · · · ·		
17. I escribe Eroposed or Comple work) SEE RULE 1103.	ted Operations (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any proposed
tubing and squeeze cement. While pultubing and squeeze hole from 4447' to and drilled cement to 9930'. Squeeze cement. Drilled of Hyper jet shot per Acidized perfs. wi with 750 gals. P-1	ment plug in 5-1/2" casing from 7900' to 8 tool. Squeezed Abo zone perfs. 7605' to lling tubing & squeeze tool, tubing parted tool. Drilled out cement to 8049'. Test 4478'. Squeezed hole with 100 sx. Income, Baker Model "D" packer and junk out of the McKee zone perfs. from 9834' to 9920' wout cement to 9870'. Perf. 5-1/2" casing a foot from 9834' to 9864'. Ran tubing, plant 500 gals. mud acid using ball sealers. 121 paraffin solvent mixed with 750 bbls. 15ted. Unable to establish production from	7676' with 75 sx. Incor Washed over & milled out ited 5-1/2" casing and found Class "C" cement. Milled 5-1/2" casing and cleaned out ith 100 sx. Incor Class "C" opposite McKee zone with one acker & holddown. Swab tested. Swab tested. Treated perfs. McKee zone oil using ball
18. I hereby certify that the information of Approved by Conditions of Approval, 18	TITLE District Superin	