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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 27 5 21 PM '67

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-869

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amerada Petroleum Corporation 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico 4. Location of Well UNIT LETTER N , 785 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19-S RANGE 36-E NMPM. 15. Elevator. (Show whether DF, RT, GR, etc.) 3580' DF	7. Unit Agreement Name 8. Farm or Lease Name State "F" 9. Well No. 5 10. Field and Pool, or Wildcat Monument-McKee- Ellenburger Gas 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spot 15 sack cement plug in 5-1/2" casing from 7780' to 7900'. Pull tubing. Run squeeze tool and squeeze Abo Zone perfs. 7605' to 7676' with 125 sacks cement. Drill out cement and Baker Model "D" packer. Clean out to 9930'. Squeeze McKee Zone perfs. 9834' to 9920' with 100 sacks cement. Drill out to 9870'. Perforate for production from 9834' to 9864' with one Hyper-Jet shot per foot. Run tubing and packer and restore well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *F.B. J. [Signature]* TITLE **District Superintendent** DATE **7-25-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY