

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ~~ten~~ days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | |
|--|----------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL |
| REPORT ON RESULT OF PLUGGING OF WELL | | |

November 2, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation

State F

Well No. 5

in the _____

Company or Operator

Lease

SE 1/4 SW 1/4

of Sec. 36

T. 19S

R. 36E

N. M. P. M., _____

Monument-Paddock

Field, Lea

County.

The dates of this work were as follows: October 29 - November 2, 1948

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on October 29, 1948 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9930' Drilled Out Leph. Acidized with 250 gals. Dowell Mud Acid and had 500' of mud in hole when started. Acid started down tubing 3:15PM, 10-29-48, and pumped into formation with 2700# - 3000# tubing pressure. Water flush of 38 1/2 bbls. complete 5:20PM. In 22 hrs. swabbed load back and 11.73 bbls. new fluid. Pulled tubing and perforated 9915'-20', 20 shots. Ran DST with packer at 9900' and had light blow of gas for 2-3/4 hrs. Started swabbing and in 16 hrs. recovered 20 bbls. fluid, 5.2% BS&W. Pulled DST Tool and recovered 450' oil, 390' water, 10' sand. Water tested 110,000ppm Chlorides. Perforated with Lane Wells from 9890' - 9907', 68 shots. Casing is now perforated 9890' - 9920'. Started running tubing at 6:00AM, 11-2-48.

Witnessed by C. E. Telge

Amerada Petroleum Corporation

Farm Boss

Name

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

2nd. day of November 1948

Name _____

Wm. Tapp

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

Will Hails Taylor
Notary Public

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

Stay your rights
Name _____

Title _____