

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Squeezing Well	X

October 29, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation

State F

Well No. 5

in the

Company or Operator

Lease

SE 1/4 SW 1/4

of Sec. 36

T. 19S

R. 36E

N. M. P. M.,

Monument-Paddock

Field, Lea

County.

The dates of this work were as follows: October 22-29, 1948

Notice of intention to do the work was (~~vacant~~) submitted on Form C-102 on October 22, 1948 and approval of the proposed plan was (~~vacant~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10255' TD Granite, 9930' Drilled Out Depth. Set Baker Magnesium Retainer at 9846', broke formation down with 10 bbls. water and squeezed perforations 9890'-993' with 70 sx cement. Maximum pressure 4700# with 17 sx going into formation. Drilled out Retainer and cement and ran DST to test squeeze job but well flowed 80.43 bbls. fluid in 4 hrs., 9%BS&W, GOR 6517. Set Retainer at 9815', broke formation down with 15 bbls. water and squeezed with 50 sx cement. Maximum pressure 7000# with 14 sx going into formation. Finished 1:30AM, 10-25-48. Tested again and well still flowed through perforations 9890'-993'. Perforated 9907'-9915', 24 shots. Ran 2-3/8" OD, BUE Tubing and set Guiberson Hookwall Packer at 9900' with perforations below. Started swabbing and in 15 1/2 hrs. to 6AM, 10-29-48 recovered 30 bbls. mud & water, heavy vacuum. Witnessed by C. E. Telge Amerada Petroleum Corporation Farm Boss

Name

Company

Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

29th. day of October 1948

Name *W. H. Taylor*

Position Foreman

Representing Amerada Petroleum Corporation

Company or Operator

My commission expires

Address Drawer D, Monument, New Mexico

Remarks:

*Roy J. [Signature]*  
Name  
Title