

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

6. Type of Well: OIL WELL GAS WELL OTHER
 Name of Operator: Chevron U.S.A. Inc.
 Address of Operator: P.O. Box 570 Hobbs, NM 88240
 Location of Well:
 UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19S RANGE 36E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name: Graham St. (NCT F)
 9. Well No.: 1
 10. Field and Pool, or Whichever: Eunice Monument G/SA
 12. County: Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3584'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER <u>sqz off wtr, reperf, acdz</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4024 PB: 3710 Work performed 2-26-88 through 3-3-88

POOH w/ production equipment. Change out wellhead to National. Test to 500psi, ok. RIH w/ workstring tag CIBP at 3747'. Attempt to load hole, well went on vac. RIH w/ cmt rtnr to 3666'. Sqz perfs (3735-43). Load hole w/CKF. Load and press ann to 500psi, test tbg to 4000psi, est inj. rate, mix and pump 150sx C1 C w/ additives. Displace w/ FW. RIH, tag rtnr at 3666, est. circ, press up to 500psi, 15 min, ok. Drill out rtnr at 3666, fell 10' to 3676, cont do rtnr/cmt to 3710, circ. clean, test sqz to 300psi ok. Displace hole w/CKF. RIH w/ perf gun, perf 3690-3702' w/1 JHPF, 180° phase, spot 100 gallons across perfs 3690-3702, rev 5bbl into tng, Acdz interval w/400 gall 15% NEFE, swab residue. RIH w/ 2 7/8" j-55, EUE 8rd, to 3700', SN at 3664'. ND BOP, NU WH & pmp tee. Space out, test pmp to 500psi, ok. RD MO PU. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abbin TITLE: Staff Drilling Engr. DATE: March 14, 1988
 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
 DATE: MAR 17 1988