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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 27 3 48 PM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1513-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19-3 s RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3583' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

PB, Squeezed perms, repair & acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3788' PB.

Pulled tubing rods and pump. Ran Baker Model K cast iron cement retainer on tubing and set at 3788'. Squeezed 5-1/2" casing perforations 3798' to 3818' with 100 sacks of Class C neat with .6% Halad 9. Staged cement for 2 hours and pressure held at 1400#. Reversed out 30 sacks. Pulled tubing. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3752-54', 3763-65' and 3770-72'. Ran Baker Model A tension type packer on 2-3/8" tubing to 3775'. Spotted acid over new perforations. Raised packer to 3716' and treated perforations 3752' to 3772' with 1000 gallons of 15% N^H acid. Maximum pressure 1050#, min. 450#, AIR .75 bpm. Flushed with 15 barrels of water. Set packer in tension at 3722' with 10,000#. Swabbed and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cl. D. Bonney BY Cl. D. Bonney TITLE Area Production Manager DATE January 26, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: