NEW MY YICO OIL CONSERVATION COMMY SION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

You are hereby notified that it is our intention to commence the drilling of a well to be known as Calf Oil Carporation Cananany or Operator Lease On Sec. 26 T. 198 R. 362 N. M. P. M. Morrisont Field, Lease Company or Operator Lease of Sec. 26 T. 198 R. 362 N. M. P. M. Morrisont Field, Lease County N. The well is 650 feet [\$\vec{1}{4}\$] [S.] of the Marth line and 660 feet [\$\vec{1}{4}\$] [S.] of the Marth line	OIL CONSE	RVATION CO		Pi	ace	February 8	1987
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