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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**A-1543-1**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator <b>GULF OIL CORPORATION</b>	8. Farm or Lease Name <b>Graham State (NCT-F)</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, NM 88240</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>19S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument McKee</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3586' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Partial Clean Out**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Install BOP, pull tubing & packer from hole. Pumped 140 bbls 2% KCL fresh water & 1 gal Tretolite RP2336/1000 down casing, casing did not load. RIH with drill bailer on sand line, bailed fill to top of CIBP at 9600'. Knocked CIBP loose; cleaned out to 9814'. Ran packer, on-off tool with profile, 2-3/8" tubing; landed tubing with packer set with 11,000# tension at 9744'. Swabbed. Pump 1000 gals 15% NEFE acid with 5 gal surfactant & flushed with 40 bbls 2% KCL water with 1 1/2 gals RP2336. Maximum pressure 1300# at 2 BPM, ISIP 600#, vacuum in 1 min. Attempted to swab; tubing has blockage. Attempted to bail fill; POH with tubing, found top of fill at 9815'. Ran liner on tubing & set at 9815' with top of liner at 9763'. POH with tubing. Ran packer, profile nipple, 2-3/8" tubing; landed tubing with packer set at 9742-47' with 8000# tension, profile nipple at 9738'. Swabbed. Closed in pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell Worley TITLE Area Engineer DATE 7-23-80

APPROVED BY Jerry Sexton TITLE \_\_\_\_\_ DATE 7/24/80

CONDITIONS OF APPROVAL, IF ANY: Expires 7/24/81