## STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT

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## O. CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEY!

Form C-103 Revised 10-1-76

Substitute Type I Large Store [	FILE SANIA FE, NE	EW MEXICO 87501	weilzed la-t-
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS	U.S.G.S.		Sa. Indicate Type of Lesse
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS	<u> </u>		State X Fee
2. Nome of Operator  CULP OIL COPPORATION  3. Address of Operator  P.O. Box 670, Hobbs, NM 88240  5. Location of Well  Outs Little P 660  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Subsequent Report of:  Subsequent Report of:  Least Called Completed Operation of Clearly state all perithenel details, and give perithenal dates, including estimated date of stating any propose  statement of the Completed Operations (Clearly state all perithenal details, and give perithenal dates, including estimated date of stating any propose  state of the Complete Operator of the Data of the Complete Operator of the Complete Operator of the Complete Operator of Complet	OPERATOR		
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21. Moreous of Corneller  COLF OIL CORPORATION  2. Address of Operator  P.O. Box 670, Robbs, NM 88240  4. Location of well  Out Live and and the control of the control of the control of well  Out Live and and the control of the con	1.		7. Unit Agreement Name
Graham State (NCT-F)  1. Address of Ceptation  P.O. 80x 670, Hobbs, NM 88240  4. Location of Well  WITH LETTER P 660  THE East LIME SECTION 36 TO Indicate Nature of Notice, Report of Other Data  SUBSCOURT REPORT OF:  Lea NOTICE OF INTENTION TO:  SUBSCOURT REPORT OF:  Lea NOTICE OF INTENTION TO:  Lea NOTICE OF INTENTION TO:  CAMPET LEAST AND CEMERY JEEP COMMITTEE CASHEE TEST AND CEMERY JEEP COMMITTEE CASHEE TO THE ADDRESS AND JEEP COMMITTEE CASHEE TO THE ADDRESS AND JEEP COMMITTEE CASHEE TEST AND CEMERY JEEP COMMITTEE CASHEE TO JEEP CASHEE TO THE ADDRESS AND JEEP COMMITTEE CASHEE TO THE ADDRESS AND JEEP CASHEE TO THE JEEP CASHEE TO THE JEEP CASHEE TO THE JEEP CASHEE TO THE JEEP CASHEE TO JEEP CASHEE T	<u></u>		8 Form or Legge Lines
P.O. Box 670, Hobbs, NM 88240  **Lesceion of Well  Well terries P	GULF OIL CORPORATION		1
10. Field and Pool, or Villacet  P 660  TELL FACTOR  11. Flowering P 660  TELL FACTOR  12. County  13. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Elevation (Show whether DF, RT, GR, etc.)  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TELL FACTOR  TELL FACTOR  THE CAND ARABADON  THE CAND ARABADON  THE CAND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND COUNTER TRADE TO FINE AND ARABADON  THE CAND ATTER CAND ARABADON  THE	-	Address of Operator	
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15. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **ELECTRIC PROPORTION FOR AND ADARDON**  **CHANGE PLANS**  **CHANG			
16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUC AND ADARDON  TEMPORABLY ARABON  PULL OR ALTES CASING  CHANGE PLANS			
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ***TENTION ACCURATE PLANS**    PLUE AND ASANDON	THE East LINE, SECTION 36 TOWNSHIP 195	RANGE 36E NMPM	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ***PLUE AND ABANDON**  **PLUE AND ABANDON**  **PUL OR ALTER CASINE**  ***OTHER**  ***OTH	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
SUBSEQUENT REPORT OF:	35	86' GL	Lea
PLUE AND ARABON   SCHMERT JOB   STANDERS   STANDERS   SALE AND ARABON   SEMECIAL WORK   SCANDER CASING TEST AND CEMENT JOB   STANDERS   SALE AND ARABON   STANDERS CASING TEST AND CEMENT JOB   STANDERS CASING TEST AND CEMEN	Check Appropriate Box To Indicate		
CHANGE PLANS CASING TEST AND CEMENT JOS OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose word) SET RULE 1103.  9822' TD. Checking for remedial work - could not release Model "D" pkr. Drid up Model "D" pkr body & fill from 9780' to 9822'. Circ hole clean w/2% KCl wtr. Ran prod tbg; swbd. Ppd 1000 gal 15% NE iron-stabilized inhibited acid & flushed w/40 bbls 2% KCl wtr @ 2 BPM w/pres @ 2800-2050#. ISIP 1600#, on vac in 5 min. Returned well to prod. Well flowed 800 MCF gas in 24 hrs. Before reconditioning, well would not flow.  Work performed 8-24-79 through 9-17-79.	NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
Thereby certify that the information above is true and complete to the best of my knowledge and belief.  PLUE OBJECT:  CASING TEST AND CEMENT JOB  OTHER  OTHER  OTHER  CASING TEST AND CEMENT JOB  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  CASING TEST AND CEMENT JOB  OTHER  OT	PERFORM REMEDIAL WORK	REMEDIAL WORK	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose useful starting and the pertinent dates, including estimated date of starting any propose 9822' TD. Checking for remedial work - could not release Model "D" pkr. Drld up Model "D" pkr body & fill from 9780' to 9822'. Circ hole clean w/2% KCl wtr. Ran prod tbg; swbd. Ppd 1000 gal 15% NE iron-stabilized inhibited acid & flushed w/40 bbls 2% KCl wtr @ 2 BPM w/pres @ 2800-2050#. ISIP 1600#, on vac in 5 min. Returned well to prod. Well flowed 800 MCF gas in 24 hrs. Before reconditioning, well would not flow.  Work performed 8-24-79 through 9-17-79.  8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. G. Sukas, A. Three Area Engineer Sate 9-18-79		COMMENCE DRILLING OPNS.	<u></u>
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  16. H. G. Sulles, J. TITLE Area Engineer DATE 9-18-79	Ppd 1000 gal 15% NE iron-stabilized inhibited w/pres @ 2800-2050#. ISIP 1600#. on vac in	ole clean w/2% KCl wtr. R d acid & flushed w/40 bbls 5 min Returned well to a	Ran prod tbg; swbd.
M. P. Sikes J. VITLE Area Engineer DATE 9-18-79	Work performed 8-24-79 through 9-17-79.		
A. B. Sikes J. VITLE Area Engineer DATE 9-18-79			
A. G. Sikes J. VITLE Area Engineer DATE 9-18-79			
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Orig. Signed by	8. I hereby certify that the information above is true and complete to the best	of my knowledge and belief.	
Orig. Signed by CFP 1 0 1070.	LEHED M. P. Sikes, J. TITLE AT	ea Engineer	DATE9-18-79
	Orig. Signed by		SEP 1 a 1979.
	ONDITIONS OF APPROVAL, IF ANY CONTEST		