

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)

August 18, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Graham State "F"
(Lease)

Clarke Oil Well Servicing
(Contractor)

Well No. 5 in the SE SE 1/4 of Sec. 36

T. 19-S, R. 36-E, NMPM, Ellenburger Gas Pool, Lea County.

The Dates of this work were as follows: July 14 thru August 13, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on May 28, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Recompleted in Ellenburger Gas pay as follows:

1. Set cement retainer at 7140' and squeezed off perforated interval 7188-7277' with 186 sacks of Regular cement.
2. Found casing leaks at 6308' and 6808'.
3. Set cement retainer at 6236' and squeezed below with 155 sacks Regular cement.
4. Drilled out plugs at 6236', 7140', 7500', 7800', and drilled to 9700'. Tested 7" casing with 1000 psi for 30 minutes at 6332', 6408', 6502', 7130', 7358', 7800', 9571' and 9655'. Pressure held.
5. Drilled out plug at 9735', and cleaned out to total depth (9822').
6. Ran Baker Model "D" production packer and set at 9740'. Ran tubing and pressured above packer with 1000 psi for 1 hour. No drop in pressure.
7. Swabbed in gas zone.
8. Well flowed 4,870,000 cu ft gas thru 2-3/8" tubing with 2075# back pressure.

Witnessed by R. E. Layhe Gulf Oil Corporation Petroleum Engineer
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Asst. Area Supt. of Prod.
Representing Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico

(Title)

(Date)