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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **P** **330** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **36** TOWNSHIP **19-S** RANGE **36-E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Graham State (NCT-F)

9. Well No.
6

10. Field and Pool, or Wildcat
Monument Blinbry

15. Elevation (Show whether D.P., R.F., G.R., etc.)
3575' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAN <input type="checkbox"/>	CEMENTING OR LINING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TESTS AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and also pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5722' FB.
Pulled tubing, rods and pump. Perforated 7" casing with 2, 1/2" JHPF at 5634-36', 5620-22' and 5605-07'. Ran tubing, BP and packer. Treated new perforations with 4500 gallons of 15% NE acid. Maximum pressure 3000#, minimum 2300#. ISIP 1500#, after 15 minutes 900#. AIR 4.1 bpm. Swabbed and cleaned up. Pulled tubing, BP and packer. Ran 2-3/8" tubing and set at 5706'. Ran rods and pump and returned well to production. Well is now producing thru perforations 5605' to 5720'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. BORLAND ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Petroleum Engineer DATE July 22, 1971

APPROVED BY [Signature] TITLE Supervisor of Operations DATE JUL 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 22 1971

OIL CONSERVATION COMM.
HOBBBS, W. M.