## NEW MEAICO OIL CONSERVATION COMMISS. Santa Fe. New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE FOR OUR New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas to Il. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 4as 4B. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| Company of Operator  Company of Operator  Sec. 36  T. 19-8  R. 36-8  NMPM. Houseast Blinder  P. Sec. 36  T. 19-8  R. 36-8  NMPM. Houseast Blinder  P. Date Completed  1-27-55  Please indicate location:  Elevation. 3575'  Total Depth. 5725'  Top oit/gas pay. 5680'  Name of Prod. Form. Blinder  Casing Perforations: 5684-5674', 5680-5690', 5696-5721'  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  based on. bbls. Oil in. Hrs. Mi  Test after acid or shot. 58  Casing and Comenting Record  Size Feet Sax  Based on. 61  Size choke in inches.  Casing and Comenting Co. Vestern Pipeline  Transporter taking Oil or Gas: Calf Rafining Co. Vestern Pipeline  Transporter taking Oil or Gas: Calf Rafining Co. Vestern Pipeline  Thereby certify that the information given above is true and complete to the best of my knowledge.  Oil CONSERVATION COMMISSION  By. Signature  Title Send Communications regarding well to  Calf Oil Corporation  Oil Conservation  Calf Oil Corporation  |          | Al Corpe     | ration       | Graham Sta         | SLE FOR        | Well No               | 6                                       | :_ SE                                      | ·/ <b>97</b>             |
|--|----------|--------------|--------------|--------------------|----------------|-----------------------|---|--|--------------------------|
| Please indicate location:  Elevation 3575' Total Depth 5725' P.B. 5722'  Top oil/gas pay 5680' Name of Prod. Form 11 inchesty  Casing Perforations: 5654-5674', 5680-5690', 5696-5721'  Depth to Casing shoe of Prod. String  Natural Prod. Test BOI  based on bbls. Oil in Hrs Mi  Casting and Cementing Record  Size Feet Sax Based on 61 bbls. Oil in. 22 Hrs Mi  Gas Well Potential 55/64 2887' 2050  Date first oil run to tanks or gas to Transmission system: Ja Tearusry 9, 1  Transporter taking Oil or Gas: Galf Refining Co. Western Pipeline  arks: Pt 1s requested that this well be placed on the Prevation Schedule effective Pobrusry 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge. Out Conpany or Operator Off. CONSERVATION COMMISSION  By: Signature.  Title Send Communications regarding well to  | _        |              |              |                    |                |                       |   |  |                          |
| County Date Spudded. 12-30-54. Date Completed. 1-27-55  Please indicate location:  Elevation. 3575! Total Depth. 5725! P.B. 5722!  Top oil/gas pay. 5680! Name of Prod. Form. 11nabsy  Casing Perforations: 5654-5674!, 5680-5690!, 5696-5721!  Depth to Casing shoe of Prod. String.  Natural Prod. Test. Bollows of Based on Bolls. Oil in Hrs. Mi  Test after acid or shot. 88  Bollows Feet Sax Based on 81 bbls. Oil in 22 Hrs. Mi  Gas Well Potential.  570 2887! 3050  Date first oil run to tanks or gas to Transmission system: Ja Tearnary 9, 1  Transporter taking Oil or Gas: Calf Refining Co. Vestern Pipeline  arks: Proposited that this well be placed on the Provision Schedule effective Pebruary 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Off. CONSERVATION COMMISSION  By: Signature  Area Supt. of Prod.  Send Communications regarding well to  | Init     | , Sec        | <b>3</b>     | T. <b>19-5</b> R.  | 36-E           | ., NMPM.,             | Monumen                                 | t Blinebry                                 | P                        |
| Please indicate location:  Elevation 3575' Total Depth 5725' P.B. 5722'  Top oil/gas pay 5680' Name of Prod. Form Blinebry  Casing Perforations: 5664-5674', 5680-5690', 5696-5721'  Depth to Casing shoe of Prod. String  Natural Prod. Test BOI  based on bbls. Oil in Hrs Mi  Test after acid or shot 88. BOI  Casing and Comenting Record  Size Feet Sax  Based on 81 bbls. Oil in 22 Hrs Mi  Gas Well Potential Size choke in inches 16/64*  Size choke in inches 16/64*  Date first oil run to tanks or gas to Transmission system: 48 Tearnery 9, 1  Transporter taking Oil or Gas: Calf Refining Co Western Pipeline  arks: R is requested that this well be placed on the Provision Schedule effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oulf CII Corporation  Company or Operator'  Off. CONSERVATION COMMISSION  By:  Senature.  Area Sept. of Prod.  Send Communications regarding well to   |          | Ioe          |              | County. Date Spi   | idded <b>1</b> | 2-30-54               | Data Con                                | losed 1-4                                  | 7_55                     |
| Top oil/gas pay  | Please   |              |              | , <b></b>          |                |                       | , Date Cor                              | iipieted                                   | .g                       |
| Top oil/gas pay 5680! Name of Prod. Form Blinebry Casing Perforations: 5681-5671. 5680-5690!, 5696-5721!  Depth to Casing shoe of Prod. String  Natural Prod. Test   | 1        |              | : 1          | ,                  |                |                       | -4                                      |  |                          |
| Casing Perforations: 5654-5671. 5680-5690. 5696-5721.  Depth to Casing shoe of Prod. String.  Natural Prod. Test   |          |              |              | Elevation          | 2275'          | Total Dep             | oth 57251                               | P.B  | 57221                    |
| Casing Perforations: 5654-5671. 5680-5690. 5696-5721.  Depth to Casing shoe of Prod. String.  Natural Prod. Test   |          |              |              | Top oil/gas r      | oav <b>56</b>  | 801 .                 | of Pro                                  | d Form                                     | linebry                  |
| Depth to Casing shoe of Prod. String.  Natural Prod. Test  |          |              |              |                    |                |                       |   |  |                          |
| Natural Prod. Test.    based on  |          |              |              | Casing Perfor      | rations:       | <b>&gt;094-5074</b> 1 | <b>.</b> 5680-56                        | 90', 5696-5                                | 721'                     |
| Natural Prod. Test.    based on  |          |              |              | Depth to Cas       | ing shoe of    | Prod. String          | ····                                    | ***************************************    | ************************ |
| Test after acid or shot. 88 BOI  Casing and Comenting Record Size Feet Sax Based on 61 bbls. Oil in 22 Hrs. Mi  3-13 251 375  Gas Well Potential.  Size choke in inches. 16/61 5  Date first oil run to tanks or gas to Transmission system: 18 Tokrnary 9, 1  Transporter taking Oil or Gas: Galf Refining Co. Western Pipeline  arks: R is requested that this well be placed on the Proration Schedule  effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oulf Cil Corporation  Company or Operator)  Off CONSERVATION COMMISSION  By: Signature  Title Area Sept. of Prod.  Send Communications regarding well to  |          |              |              |                    |                |                       |   |  |                          |
| Test after acid or shot.    Casing and Comenting Record  Size Feet Sax Based on    Gas Well Potential.  Size choke in inches.    Casing and Comenting Record  Based on    Gas Well Potential.    Size choke in inches.    Casing and Comenting Record  Based on    Gas Well Potential.    Size choke in inches.    Casing and Comenting Record  Size Feet Sax Based on    Gas Well Potential.    Size choke in inches.    Casing and Comenting Record  Size Feet Sax Based on    Gas Well Potential.    Size choke in inches.    Casing and Comenting Record  Size Feet Sax Based on    Gas Well Potential.    Size choke in inches.    Casing and Comenting Record  Size Feet Sax Based on    Mi  Casing and Comenting Record  Mi  Casing and Casing and Comenting Mi  Casing and Casi |          |              |              |                    |                |                       |   |  |                          |
| Casing and Comenting Record  Size Feet Sax Based on. 81 bbls Oil in 22 Hrs. Mi  3-1/8 251 375  Gas Well Potential.  Size choke in inches. 16/61/2  Date first oil run to tanks or gas to Transmission system: 16 February 9, 1  Transporter taking Oil or Gas: Gulf Refining Co. Western Pipeline  tarks: R is requested that this well be placed on the Proration Schedule  effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Signature  Title Area Supt. of Pred.  Send Communications regarding well to   |          |              | •            | based on           |                | bbls. Oil in          | *************************************** | Hrs  | Mi                       |
| Casing and Comenting Record  Size Feet Sax Based on 81 bbls Oil in 22 Hrs. Mi  3-1/8 284' 375  Size choke in inches. 16/6h*  Size choke in inches. 16/6h*  Date first oil run to tanks or gas to Transmission system: 16 February 9, 1  Transporter taking Oil or Gas: Gulf Refining Co. Western Pipeline  arks: R is requested that this well be placed on the Proration Schedule  effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Ould Oil Conservation Company or Operator)  OIL CONSERVATION COMMISSION  By:  Signature  Title Area Supt. of Pred.  Send Communications regarding well to  |          | ••••••••     |              | Test after acid    | d or shot      | 58                    |   |  | ВОГ                      |
| Gas Well Potential   | Casing s | and Comenti  | ng Record    |                    |                |                       |   |  |                          |
| Size choke in inches   | Size     | Feet         | Sax          | based on           | 9.4            | bbls. Oil in          | 22                                      | Hrs  | Mir                      |
| Size choke in inches   | 3-3284   | 2541         | 375          | Gas Well Pot       | ential         |                       |   | ···  |                          |
| Date first oil run to tanks or gas to Transmission system: Ja Tehernary 9, 1  Transporter taking Oil or Gas: Galf Refining Co. Western Pipeline  marks: R is requested that this well be placed on the Proration Schedule  effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Forced  |          |              |              | Size choke in      | inches.        | 16                    | 5/64 <b>n</b>                           |  |                          |
| Transporter taking Oil or Gas: Galf Refining Co. Western Pipeline  Thanks: It is requested that this well be placed on the Proration Schedule  effective Pebruary 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Toved 19 Gulf Gil Corporation  Company or Operator)  OIL CONSERVATION COMMISSION By:  Signature:  Title Area Supt. of Prod.  Send Communications regarding well to:   | 7-5/07   | 2887'        | 2050         |                    |                |                       |   |  |                          |
| It is requested that this well be placed on the Proration Schedule  effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Foved  | 7=       | 57131        | 475          | Date first oil     | run to tank    | s or gas to Tran      | ismission syste                         | em: Ja Pot                                 | ruary 9, 1               |
| It is requested that this well be placed on the Proration Schedule  effective February 9, 1955.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Foved  |          |              |              | Transporter ta     | aking Oil o    | r Gas: Gulf           | Refining                                | Co. Wester                                 | n Pineline               |
| I hereby certify that the information given above is true and complete to the best of my knowledge.  Toved   | - 1      |              |              |                    |                |                       |   |  | _                        |
| I hereby certify that the information given above is true and complete to the best of my knowledge.  Toved   |          |              | is reque     | sted that this     | well be        | placed on             | the Pror                                | stion Sched                                | ile                      |
| OIL CONSERVATION COMMISSION  By:  Signature  Title  Send Communications regarding well to:   | arks:    |              |              |                    |                |                       |   |  | <del>-</del>             |
| OIL CONSERVATION COMMISSION  By:  Signature  Title  Send Communications regarding well to:   | arks:    |              |              |                    |                |                       |   | ***************************************    |                          |
| Company or Operator)  OIL CONSERVATION COMMISSION  By:  Signature  Title  Send Communications regarding well to  |          | effe         | stive Feb    | ruary 9, 1955.     |                |                       |   |  |                          |
| OIL CONSERVATION COMMISSION  By:  Signature  Title  Area Sept. of Prod.  Send Communications regarding well to   | I hereby | certify that | t the inform | nation given above |                | d complete to th      | ne best of my                           | knowledge.                                 |                          |
| Title Area Supt. of Prod.  Send Communications regarding well to:  | I hereby | certify that | t the inform | nation given above |                | d complete to th      | ne best of my                           | knowledge.                                 |                          |
| Send Communications regarding well to:   | I hereby | certify tha  | t the inform | nation given above | ) <u>.</u> .   | d complete to th      | ne best of my                           | knowledge.                                 |                          |
|  | I hereby | certify tha  | t the inform | nation given above | ) <u>.</u> .   | d complete to the     | ne best of my company                   | knowledge.  or Operator)  nature           |                          |
|  | I hereby | certify tha  | t the inform | nation given above | )<br>F         | d complete to the     | Company Sign                            | knowledge.  or Operator)  nature  of Prod. |                          |

Address.....