NEW MELLICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

H0058 0FF002 000

MISCELLANEOUS REPORTS ON WELL\$ 555 UM 12 M 3: A1

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation	Indicate Nature of Report by Checking	; Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	Jameary 11, 19	55 Hobbs, New Mexico	
Following is a report on the work	done and the results obtained under the headi	ng noted above at the	
Gulf Oil Corpo (Company or Op	ration erator)	Graham State "F"	
<u> </u>	Drilling Co. , Well No. 6		
	bnwent-Hinebry Pool,		
	January 8-10, 195		· ·
Notice of intention to do the work	(was not) submitted on Form C-102 on		19
DETAI Ran 88 Jts and cut jt at 2899 with 1900 sacks	(was not) obtained. LED ACCOUNT OF WORK DONE AND RE (28871) 9-5/8" OD 36# Gr J-55 3 4% Gel and 150 sacks Neat on be	SS casing. Set and comented outon. Plus at 2863!	
Ban 88 Jts and cut jt at 2899 with 1900 sacks Maximum pressure 1800#. After waiting over 30 There was no drop in pres	(was not) obtained. LED ACCOUNT OF WORK DONE AND RE (28871) 9-5/8" OD 36# Cr J-55;	SULTS OBTAINED SS casing. Set and comented ottom. Flug at 2863'. 55. In 1000; for 30 minutes.	
BETAL Ran 88 Jts and cut jt at 2899 with 1900 sacks Maximum pressure 1800#. After waiting over 30 There was no drop in pres	(was not) obtained. LED ACCOUNT OF WORK DONE AND RE (28871) 9-5/8" OD 36# Or J-55; 4% Gel and 150 sacks west on be Job complete by howco 1:12 1-8- hours, tested 9-5/8" casing with sure. Drilled cement plug from	SULTS OBTAINED SS casing. Set and comented ottom. Flug at 2863'. 55. In 1000; for 30 minutes.	
Ban 88 Its and cut jt at 2899 with 1900 sacks Maximum pressure 1800#. After waiting over 30. There was no drop in presbelow casing shoe with 10	(was not) obtained. LED ACCOUNT OF WORK DONE AND RE (2887') 9-5/8" OD 36# Gr J-55 3 4% Gel and 150 sacks west on be Job complete by howco 1:17: 1-8- hours, tested 9-5/8" casing with sure. Drilled cement plug from 200# fex 30 minutes. We drep in	SSULTS OBTAINED SS casing. Set and comented obtom. Flug at 2863'. 55. In 1000, for 30 minutes. 2263' to 2599'. Tested of Pressure. Title: that the information given above is true and the content of the content	14. 15
DETAIL Ran 88 Jts and cut jt at 2899' with 1900 sacks Maximum pressure 1800%. After waiting over 30. There was no drop in presently below casing shoe with 10. Witnessed by	(was not) obtained. LED ACCOUNT OF WORK DONE AND RE (28871) 9-5/8" OD 36# Or J-55; 4% Gel and 150 sacks west on be Job complete by howco 1:17: 1-8- hours, tested 9-5/8" casing with sure. Drilled cement plug from 00# fex 30 minutes. We drep in Call Oil Corporation (Company)	SSULTS OBTAINED SS casing. Set and comented obtom. Flug at 2863'. 55. In 1000, for 30 minutes. 2263' to 2599'. Tested of Pressure. Title: that the information given above is true and the content of the content	14. 15
DETAIL Ran 88 Jts and cut jt at 2899 with 1900 sacks Maximum pressure 1800 %. After waiting over 30. There was no drop in presidence with 10. Witnessed by	(was not) obtained. LED ACCOUNT OF WORK DONE AND RE (28871) 9-5/8" OD 36# Or J-55; 4% Gel and 150 sacks west on be Job complete by howco 1:17: 1-8- hours, tested 9-5/8" casing with sure. Drilled cement plug from 00# fex 30 minutes. We drep in Call Oil Corporation (Company)	Scasing. Set and comented of tom. Plug at 2863'. 55. In 1000, for 30 minutes. 2263' to 2899'. Tested of Pressure. That the information given above is true and my knowledge.	14. 15