

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
3002512480

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-1167-48

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT  
BLK. 14

8. Well No.  
6

9. Pool name or Wildcat  
EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 36 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>CEMENT job</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1406  
Plan To  
Move in pulling unit. Install BOP. TIH with a 7" RBP and set at approximately 3,550'. Dump sand on top of RBP. Test production casing. Rig up Schlumberger and run GR/CBL to find top of cement behind 7" casing. Perforate casing above top of cement to wrap up casing and eliminate gas pressure at surface. TIH with packer and set above squeeze holes. Establish circulation rate through annulus and obtain a fluid caliper for cementing volumes. TOH. TIH with cement retainer and set 100' above squeeze holes. Circulate cement to surface and squeeze off holes. TOH. TIH with a 6-1/8" bit. Drill out retainer and cement and pressure test casing and bradenhead. Circulate sand off of RBP. TOH. TIH and retrieve RBP. TOH. TIH with production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 02-01-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 01 1994