

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-12481

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT
BLK. 14

1 Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
22 285

2 Name of Operator
Amerada Hess Corporation

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

3 Address of Operator
P.O. DRAWER D, MONUMENT, NM 88265

4 Well Location
Unit Letter F : 1830 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 36 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: _____

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1422 (03-05-96 THRU 03-19-96)

MIRU TYLER WELL SVC. & STAR TOOL. INSTALLED BOP. TIH W/BIT, D.C.'S & TBG. TAGGED CMT. @ 3,700.28'. DRLD. CMT. FR. 3,700'-3,930'. TOH W/TBG., D.C.'S & BIT. MIRU SCHLUMBERGER. PERF. 9-5/8" CSG. FR. 3,736'-3,749' W/2 JET SPF USING 4" HEGGS (27 HOLES TOTAL). RD MO SCHLUMBERGER. TIH W/FTI SONIC HAMMER, SN & TBG. TAGGED TD @ 3,930' (NO FILL). MIRU KNOX SVCS. PREWASHED O.H. FR. 3,749'-3,930' & 9-5/8" 36# CSG. PERFS. FR. 3,736'-3,749'. ACIDIZED PERFS. & O.H. W/6,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77MX MICELLAR SOLVENT MIXED IN 4 STAGES. RU SWABBING EQUIPMENT. SWAB WELL. RD SWAB EQUIPMENT. TOH W/TBG., SN, & FTI SONIC HAMMER. TIH W/BIT, BIT SUB, D.C.'S, TOP SUB, & TBG. TAG TOP OF CMT. @ 3,941'. DRLD. SOFT CMT. TO 3,980'. TOH W/TBG., TOP SUB, D.C.'S, BIT SUB & BIT. TIH O.E. W/SN & TBG.
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 4-11-96

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-303-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 08 1996

CONDITIONS OF APPROVAL, IF ANY: