ويدو والدارين المار والمحتورين			
HO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

(Title)

(Date)

III.

IV.

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR  PROPATION OFFICE	REQUEST	CONSERVATION COMMI. ON T FOR ALLOWABLE AND RANSPORT OIL AND NATUI	Supersedes Old C-104 and C Effective 1-1-65		
1.	Operator Gilf Oil Corporation Address					
	Box 670, Hobbs, New Me Reason(s) for filing (Check proper bo New We!!  Recompletion  Change in Ownership	allowable and permission to commingle with other Eun Mo roduction on this lease				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name Graham State (NCT-F) Location	LEASE   Well No.   Pool Name, including I   7   Monument Ab	Lease No			
	Unit Letter 0 : 33	O Feet From The South Li	ine and 1650 Feet	From The East		
	Line of Section 36 To	ownship 19-S Range 3	36-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
	Shell Pipe Line Corpor Name of Authorized Transporter of Ca	ation	Box 1910 Midland	approved copy of this form is to be sent) [exas 7970]		
	Warren Petroleum Corpo	ration	Box 1589, Tulsa, 0	Box 1589, Tulsa, Oklahoma 74100		
If well produces oil or liquids, Unit   Sec.   Twp.   Pige.   Is gas actually connected?   When give location of tarks.		When Unknown				
If this production is commingled with that from any other lease or pool, IV. COMPLETION DATA			give commingling order number			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Decpu			
	Date Syndlesk Recompleted 12-30-78	Date Compl. Ready to Prod. 12-30-78	Total Depth 7700 *	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) 3577 GL	Name of Producing Formation Abo	Top Oll/Gas Pay	7690 * -Tubing Depth		
	Perforations	604', 7622', 7631', 7639	7522' ', 7654', 7662', <b>76</b> 73	7673 Depth Casing Shoe 3 & 1687 7699		
ł	HOLE SIZE	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	18" 11"	13-3/8" 48# 9-5/8" 36#	307 ' 2899 '	375 sacks (Circ)		
	8-3/4" 6-1/2"	7" 20 & 23#	5724'	1750 sacks (Circ) 500 sacks (TOC at 2900		
. <b>۷</b> .		OR ALLOWABLE (Test must be a	q) top at 4956', set 7673', fier recovery of total volume of loa epth or be for full 24 hours)	7699 340 SX (Toc at 4956) doil and must be equal to or exceed top allo		
	Date First New Oil Run To Tanks 12-30-78	Date of Tost 1-9-79	Producing Method (Flow, pump, g	as lift, etc.)		
-	Longth of Test	Tubing Pressure	Pump Casing Pressure	Choke Size		
-	24 hours Actual Prod. During Test	Cil-Bbls.	Water+Bbls.	2 <sup>11</sup> Gas-MCF		
	80 barrels	48	32 (Load)	183		
5	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Teating Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok • Size		
ا. 1. (	FRITIFICATE OF COMPLIANC	CE	OIL CONSE	RVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above 12 true and complete to the best of my knowledge and belief.		APPROVED JAN 12 1978. 19  BY Junyan  Coologie				
1/ 8 Seker- Ja.			If this is a request for a	in compliance with RULE 1104. diovable for a newly deliled or despensational by a tabulation of the deviation condence with RULE 111.		

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip