

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 25, 1957.
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) Graham State "F" Well No. 7 in 0 (Unit)
SW 1/4 SE 1/4 of Sec. 36, T. 19-S, R. 36-E, NMPM., Monument Blinberry Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production, it is proposed to perforate and acid treat as follows:

1. Unsnap well. Run Gamma Ray Neutron survey.
2. Perforate 7" casing from 5080-5090' with 4, 1/2" jet holes per foot.
3. Run 2-3/8" tubing with hookwall packer and hydraulic holddown. Swab and test. If warranted treat formation with 2000 gallons 15% NE acid.
4. Provided no production is realized from this zone, run bridge plug on wire line set at 3900', dump 2 sacks cement on plug.
5. Perforate 7" casing from 3807-3817' with 4, 1/2" jet holes per foot. Run 2-3/8" tubing with hookwall packer and hydraulic holddown. Swab and test. If warranted treat formation with 2000 gallons 15% NE acid.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation
Company or Operator
By.....
Position..... Area Supt. of Prod.
Send Communications regarding well to:
Name..... Gulf Oil Corporation
Address..... Box 2167, Hobbs, New Mexico