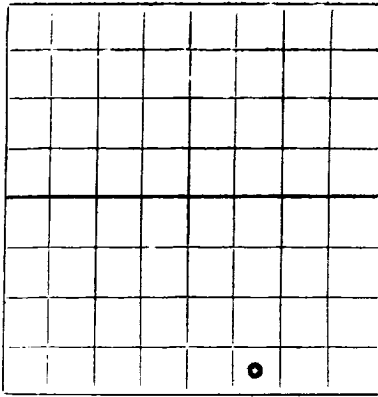


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYGulf Oil Corporation
(Company or Operator)Graham State "F"
(Lease)Well No. 7, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 36, T. 19-S, R. 36-E, NMPM.Pool, Lea County.Well is 330 feet from South line and 1650 feet from East lineof Section 36. If State Land the Oil and Gas Lease No. is A-1543-1.Drilling Commenced February 13, 1955. Drilling was Completed March 9, 1955.Name of Drilling Contractor Loffland Bros. Drilling Co.Address 1005 Electric Bldg., Fort Worth 2, Tex.Elevation above sea level at Top of Tubing Head 3577' (GL). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>48#</u>	<u>New</u>	<u>294'</u>	<u>Baker</u>			<u>Surface</u>
<u>9-5/8"</u>	<u>36#</u>	<u>New</u>	<u>2886'</u>	<u>Howco</u>			<u>Int. String</u>
<u>7"</u>	<u>20 & 23#</u>	<u>New</u>	<u>5712'</u>	<u>Baker</u>			<u>Prod. String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>18"</u>	<u>13-3/8"</u>	<u>307'</u>	<u>375</u>	<u>Howco P & P</u>		
<u>11"</u>	<u>9-5/8"</u>	<u>2899'</u>	<u>1750</u>	<u>" " " "</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>5724'</u>	<u>500</u>	<u>" " " "</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEETResult of Production Stimulation none

Depth Cleaned Out _____

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5725 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 933'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2458	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2690	T. McKee	T. Menefee
T. Queen 3076	T. Ellenburger	T. Point Lookout
T. Grayburg 3407	T. Gr. Wash.	T. Mancos
T. San Andres 3472	T. Granite	T. Dakota
T. Glorieta 5142	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Kelly Drive				
	200		Bushing to Ground				
	259		Shale and Sand				
	957		Red Bed & Shells				
	1052		Red Bed				
	1388		Red Bed & Shells				
	2145		Red Bed				
	2356		Salt & Anhydrite				
	2437		Anhydrite				
	2527		Anhydrite & Gypsum				
	2662		Anhydrite				
	2754		Anhydrite & Gypsum				
	2863		Anhydrite				
	4526		Anhydrite & Lime				
	4610		Lime				
	5587		Lime & Gypsum				
	5725		Lime				
			Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 23, 1955

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name

Position or Title Area Supt. of Prod.