

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-~~21483~~ 12483

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1167-48

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 14

8. Well No.

5

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER WATER INJECTION WELL

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. DRAWER D, MONUMENT, NM 88265

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 36 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19 thru 1-23-96

TYLER WELL SVC. & STAR TOOL MIRU. BLED PRESS. OFF TBG. & CSG. UNFLANGED & REMOVED INJ.
WELLHEAD TREE. INSTALLED BOP. LOWERED BREECH-LOC MANDRAL THROUGH CARRIER BUT WAS UNABLE TO
STACK OUT TBG. PULLED & REMOVED BREECH-LOC ASSEMBLY. TOH W/112 JTS. 2-3/8" SALTA PVC LINED
TBG., 5-1/2" X 2-3/8" ON-OFF TOOL, & 7" J-LOC PKR. W/1.50" "F" PROFILE NIPPLE. MIRU
PROFESSIONAL TESTERS. TIH W/7" X 2-3/8" BAKER J-LOC PKR. W/1.50" "F" PROFILE NIPPLE, 5-1/2" X
2-3/8" L.H. ON-OFF TOOL, 81 JTS. 2-3/8" 8RD SALTA PVC LINED TBG. FOUND 3 PIECES OF PVC LINER
WEDGED IN 31ST JT. AT 958'. L.D. HYDROTESTING TOOLS & RECOVERED PVC LINER PIECES. TIH W/30
JTS. 2-3/8" TBG. & TOH L.D. W/SAME FOR VISUAL INSPECTION. FOUND LINER BLISTERS IN 28TH, 12TH,
& TOP JT. OF 2-3/8" TBG. FOUND 17TH JT. MISSING PVC LINER SECTION THE SAME LENGTH THAT WAS
WEDGED IN 31ST JT. ALSO FOUND SPIRAL CRACKS IN PVC LINER IN 3RD & 4TH JTS. TIH W/31 JTS.
2-3/8" INJ. TBG. (TOTAL OF 112 JTS.) NOTE: REPLACED 6 JTS. 2-3/8" TBG., W/NEW ON TIH.
(CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry L. Harvey

TITLE SR. STAFF ASSISTANT

DATE 01-24-96

TYPE OR PRINT NAME TERRY L. HARVEY

TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 01 1996

NMGSAU #1405 - CONTINUED (PAGE 2)

COMPLETE TBG. STRING HYDROTESTED TO 5,000#. RDMO PROFESSIONAL TESTERS. SET & GOT OFF PKR. AT 3,688'. CIRC. & DISPLACED WELLBORE W/180 BBLS. FRESH WATER & T-2264 CORROSION INHIBITOR MIXED. GOT ON PKR. & LANDED BREECH-LOC MANDRAL IN HANGER W/18,000# TENSION. ALLOWED FLUID TO WARM & EQUALIZE. REMOVED 6" 900 BOP. INSTALLED 7-1/16"-3M INJECTION WELLHEAD TREE & FLANGED UP INJ. LINE. PRESS. TESTED 7" CSG. & CHARTED 30 MIN. TEST TO 500#. WELL PASSED. NOTE: NMOCD NOTIFIED BUT NO WITNESS PRESENT FOR TEST. PRESSURED TBG. & BLEW PUMP OUT PLUG AT 2,400#. PUMPED 65 BBLS. AT 3.0 BPM DOWN TBG. TBG. ON VACUUM. TYLER WELL SERVICE & STAR TOOL RDMO. CLEANED LOCATION. INJECTING WATER ON 1/64" CHOKE SETTING & 669 BPD RATE.

