

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12484

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1167-48

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit
Blk. 14

8. Well No.

4

9. Pool name or Wildcat

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 36 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Please See Log Book ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11 thru 6-26-92

MIRU Ram Well Svc. & TOH w/rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/6-1/8" bit to 3680' & TOH. TIH w/7" Elder lok-set RBP & set at 3649'. Schlumberger ran CBL-GR-CCL fr. 3632' - 20'. Perf. 7" csg. w/4 shots at 1455'. Dumped 12 sks. sand on top RBP. Top of sand at 3600'. TIH w/7" SV EZ drill cement retainer on 43 jts. 2-7/8" tbg. Halliburton pumped 45 sks. Class C cement w/4% Bentonite gel & 1/4 lb./sk. flocele & 125 sks. Class C neat cement at 3.5 BPM, 200#. WOC. TIH w/6-1/8" bit & drld. cement, retainer & cement to 1476'. Ran bit to 1538' & circ. hole clean & TOH. TIH w/7" pkr. & attempted to press. w/no results. Set pkr. at intervals & found csg. leak fr. 1533' - 2530' & TOH. TIH w/tbg. set OE'd at 2555'. Halliburton spotted 210 sks. Micro Matriix cement fr. 2555' - 1395' & TOH. TIH w/pkr. set at 1012' & press. csg. to displace cement. WOC. TOH w/pkr. TIH w/6-1/8" bit, checked top of cement at 1461' & drld. cement fr. 1461' - 2563' & cement stringers to 2594'. Circ. hole clean & press. tested csg. fr. 0' - 3600' to 540# for 30 min. Held OK. Chart attached. (Continued Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE

Supv. Adm. Svc.

DATE

8-26-92

TYPE OR PRINT NAME

R. L. Wheeler, Jr.

TELEPHONE NO.

393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

AUG 31 '92

APPROVED BY

DISTRICT SUPERVISOR

TITLE

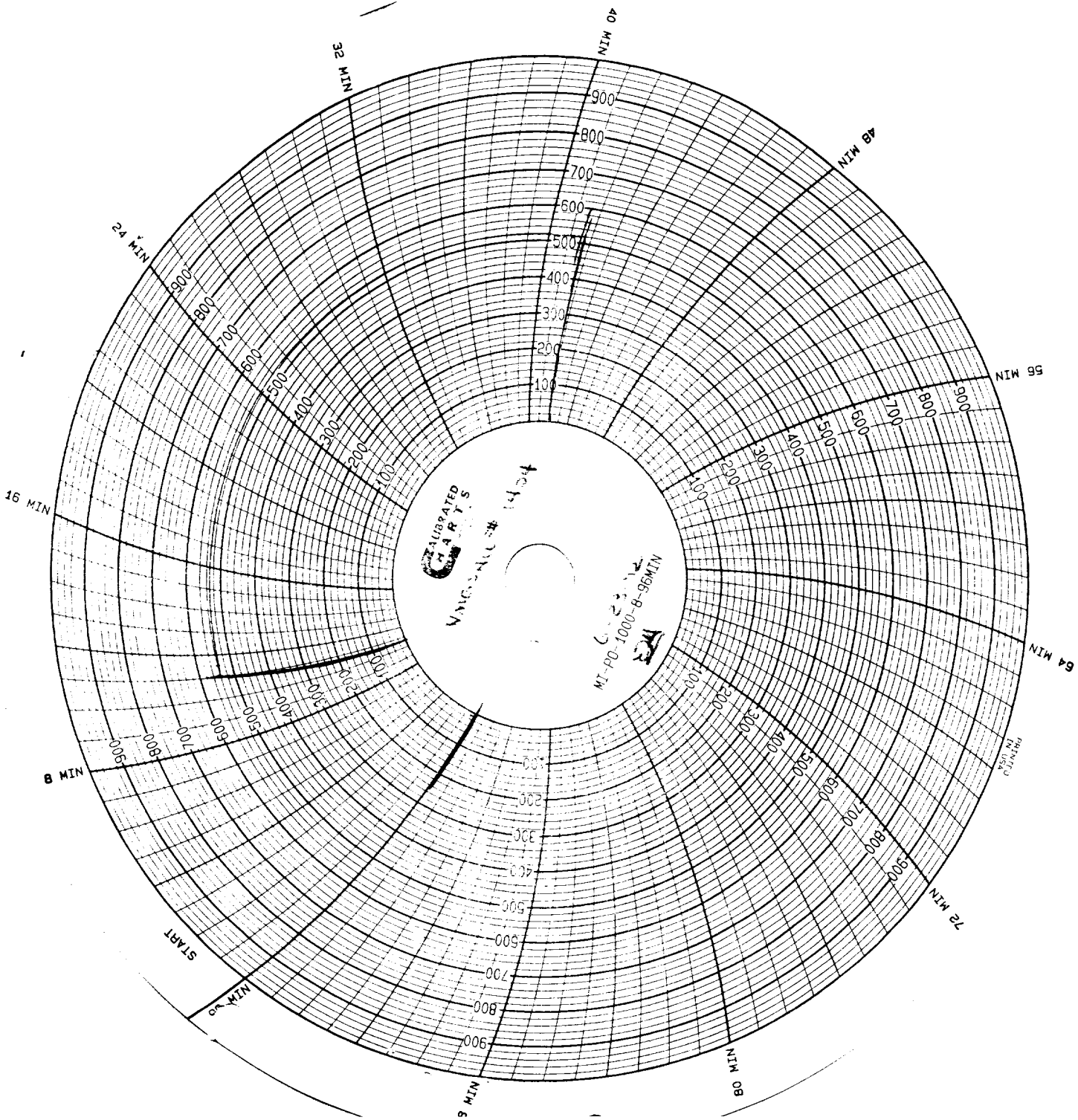
DATE

CONDITIONS OF APPROVAL, IF ANY:

TIH w/bit & circ. sand fr. 3600' - 3649' & TOH. TIH w/retrieving tool, latched onto RBP & TOH. TIH w/6-1/8" bit & drld. & washed out fill fr. 3912' - 3953' & TOH. TIH w/tbg. set at 3642'. Removed BOP, installed well head & TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 7-20-92: Prod. 9 b.o., 6 b.w., & 153 MCFGPD in 24 Hrs.

RECEIVED
JUL 28 1992
OCD HOBBS OFFICE



RECEIVED
AUG 28 1992
OCD HOBBS OFFICE