

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Aztec, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12486

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 13

8. Well No.

9

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST LineSection 35 Township 19S Range 36E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Convert to injection well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

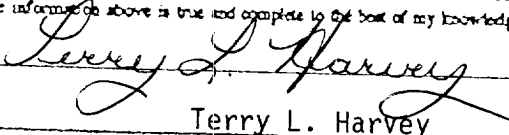
NMGSAU #1309

R-9596

Move in and RU pulling unit, reverse unit and air unit. ND wellhead. TOH and lay down rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/RBP & set $\pm 500'$. Install new wellhead equipment. Retrieve RBP. TIH w/bit, drill collars and tubing. Clean out to TD and deepen well to 3,960'. TOH w/bit. TIH w/underreamer, drill collars and tubing and underream openhole. TOH w/underreamer. RD air unit. RU Schlumberger and log the openhole w/sonic/LDT/CNL/GR tools. Evaluate logs for additional perforations. Perforate as needed. RD Schlumberger. TIH w/a sonic hammer on tubing to TD. RU acid co. Acidize well w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar Solvent. TOH w/sonic hammer. TIH w/tubing and packer. Set packer at $\pm 3,700'$. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2-3/8" lined injection tubing w/injection packer. ND BOP. NU injection wellhead assembly. Rig down and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Staff Assistant

DATE 03-22-95

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY: