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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3290	
7. Unit Agreement Name --	
8. Farm or Lease Name Mexico "U"	
9. Well No. 1	
10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 19S RANGE 38E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3616' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean out <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to change out pump, found rods and tubing stuck. The following work was done:

- Moved in and rigged up workover rig. Could not pull rods and pump.
- Hot oiled well with 75 bbls. hot oil. Pulled rods and tubing. Pump was stuck in bottom joint of tubing. Mud anchor and first joint of tubing full of sand. Steamed tubing.
- Ran tubing and bit and cleaned out 4025' - 4075'.
- Ran tubing, rods and pump and returned well to production status on August 26, 1971, producing 20 bbls. oil per day from open-hole section 3983' - 4075' and 5-1/2" OD casing perforations 3857' - 3953' of the Grayburg-San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Nov. 1, 1971

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE _____ DATE NOV 3 1971

CONDITIONS OF APPROVAL, IF ANY: