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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 19 11 10 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 3290	
7. Unit Agreement Name - - - -	
8. Farm or Lease Name Mexico "U"	
9. Well No. 2	
10. Field and Pool, or Wildcat Hobbs	
15. Elevation (Show whether DF, RT, GR, etc.) 3610' DF	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Stally Oil Company
3. Address of Operator Box 730 - Hobbs, New Mexico
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 19-S RANGE 38-E NMPM.
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved In & Rigged Up Pulling Unit.
2. Pulled Rods & Tubing.
3. Cleaned Well out With Sand Pump.
4. Perforated 5-1/2" OD casing from 4079 - 4100' w/total of 6 shots.
5. Set retrievable bridge plug at 4005'.
6. Treated Through 5 - 1/2" OD casing perms. 4079 - 4100' w/1000 gal 15% NE acid.
7. Snabbed & tested.
8. Pull Retrievable Bridge Plug at 4005'.
9. Treated thru perms 4079 - 4100' & open hole section 4111 - 4164' w/20000 gal lease oil and 20000 lb 20/40 sand.
10. Pumped & tested well.
11. After recovering lead oil well pumped 41 bbls new oil & 7 bbls of water.
12. Completed workover September 7, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab TITLE District Superintendent DATE September 9, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: