

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 5, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico "U"  
(Company or Operator) Well No. 2, in SW 1/4 NE 1/4,  
T 19S, R 38E, NMPM., Hobbs Pool  
County. Date Spudded Feb. 14, 1959 Date Drilling Completed Feb. 26, 1959

Please indicate location:

|   |   |                         |   |
|---|---|-------------------------|---|
| D | C | B                       | A |
| E | F | G <sup>X</sup><br>No. 2 | H |
| L | K | J                       | I |
| M | N | O                       | P |

Elevation 3810' Total Depth 4164' PBTD  
Top Oil/Gas Pay 4062' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations  
Open Hole 4111-4164' Depth 4111' Casing Shoe 4028' Depth Tubing 4028'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 154 bbls. oil, 0 bbls water in 19 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size   | Feet Set At | Sax |
|--------|-------------|-----|
| 8-5/8" | 421         | 225 |
| 5-1/2" | 4111        | 300 |
|        |             |     |
|        |             |     |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  
Fractured w/ 5000 gals. lse. oil & 5000# sand.

Casing 580# Tubing 90# Date first new oil run to tanks March 3, 1959  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Phillips Pet. Co.

Remarks: Well flowed 154 bbls. new oil in 19 hrs. through 24/64" choke, TP 90# CP 580#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38, Hobbs, New Mexico

Address \_\_\_\_\_

By: \_\_\_\_\_

Title \_\_\_\_\_