

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER Injection Well
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
8. Name of Lease Name
South Hobbs (GSA) Unit
9. Well No.
42
10. Field and Pool, or Wildcat
Hobbs GSA
11. Elevation (Show whether DT, RT, GR, etc.)
3614 IF
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Acidized Well</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 6-21-85 and POH w/ inj equip. RHT w/ 4 1/2" RBP 3 jts 2 3/8" tbg, and 6 5/8" pkr. RBP would not go past 2775' and pkr would not go past 2673'. POH, RHT w/ 5 5/8" bit and 6 5/8" csg scraper. Tight spot 2772' 74". Tagged liner top at 3847'. POH, RHT w/ 4 1/2" RBP, 2 7/8" tbg, and 6 5/8" pkr. RBP SA 3938'. Pulled tbg and set pkr at 3811'. Pts tested to 1000 psi. - OK. Rel pkr and latched onto RBP. POH, RHT w/ 4 1/2" PPS pkr and SA 3875'. Pts tested to 2000 psi - OK. Rel pkr and dropped RFC valve. Ran tbg and reset pkr at 4214'. Pumped 3450 gal 15% NE HCL acid w/ add. Flushed w/ 35 bbl. FW. Treated intervals 4214'-07', 4200'-4197', 4192'-90', 4188'-86', 4184'-80', 4176'-70', 4158'-52', 4146'-35', 4124'-20', 4108'-00', and 0+5 NMOC-D-H, 1-JKB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by [Signature] TITLE Administrative Analyst DATE 4 July 1985

ORIGINAL SIGNED BY JERRY SEXTON

OVER BY DISTRICT SUPERVISOR TITLE DATE JUL - 9 1985

CONDITIONS OF APPROVAL, IF ANY:

4094'-70' in 2' intervals, w/ 100 gal per interval. Fished RFC and standing valves. Rel pkr and POH w/ tbg and pkr. RIH w/ 4 1/2" plastic coated pkr, 2 3/8" internally coated SN, and 2 3/8" coated tbg. Tested to 3000 psi above slips. Pkr SA 3861' Loaded and ps tested annulus to 500 psi for 15 min - OK. MOSU 6-27-85. Finaled W.O. 7-2-85
IPWO: 871 BWIPD at 371 psi
IAWO: 1230 BWIPD on vac.

RECEIVED

JUL -8 1985

MAIL ROOM