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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL  GAS WELL  OTHER-

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
42

10. Field and Pool, or Wildcat  
Hobbs

11. Location of Well  
UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3614 DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 10-25-78. Perforate 3986' - 90', 3998'-4002', 4005' - 14', 4078' - 82', 4086'- 88', 4100' - 04', 4120' - 24' with 2 DPJSPF. Ran bridge plug, packer, and tubing. Set bridge plug at 3900'. Test 4 1/2" liner and 6 5/8" casing with 750# for 10 minutes. Test OK. Lowered bridge plug to 4130'. Packer set at 4050'. Acidized perms with 2500 gal. 20% NE acid in 2 equal stages with 100# mothballs between stages. Flushed with 15 B0. Unseated the bridge plug. Ran tubing, packer, and bridge plug. Set bridge plug at 4023'. Set packer at 3690'. Acidized with 1600 gal 20% NE acid in 2 equal stages separated by 100# mothballs. Returned well to production. Pumped 8 B0, 252 BW, and 14 mcf in 24 hours. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Assist. Admin. Analyst DATE 11-15-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE NOV 20 1978

CONDITIONS OF APPROVAL, 0& 4 NMOCC-H 1-Susp 1-Div 1-DE