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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico			
Lease State K	Well No. 3	Unit Letter G	Section 36	Township 20S	Range 36E
Date Work Performed 12-6-62 thru 1-23-63	Pool Eunice	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

(1) Pulled rods, pump and tubing. (2) Perforated 5 1/2" liner 3783' - 3796' & 3801' - 3804' w/1 JSFF. (3) Ran 2 1/2" tubing w/Guiberson packer set at 3809'. (4) Treated perforations 3783' - 3804' w/1000 gallons 15% MEC acid. (5) Ran 12 1/4 jts. (3814') 2 1/2", 10V & 8 rd thd, EUE tubing and hung at 3823'. (6) Ran pump and rods. (7) In 23 hours pumped 1 BO + 245 BW w/12-54" SFM. (8) Pulled rods, pump and tubing. (9) Plugged back to 3810' w/ 8 - 12 Mesh sand. (10) Squeezed perforations 3783' - 3804' to 4000 psi w/60 ex. Reversed out 40 ex. (11) Drilled cement 3739' - 3804', cleaned out to 3835'. (12) Perforated 3816' - 3824' w/1 JSFF. (13) Treated w/1000 gallons 15% MEC. (14) Ran 12 1/4 jts. (3814') 2 1/2" 10V & 8rd thd tubing and hung at 3823' w/BNP 3813' - 3823', 2 1/2" perforations 3809' - 3813', 2 1/2" seating nipple at 3808'. (15) Ran pump and rods. (16) Recovered load. (17) In 24 hours pumped 21 BO + 270 BW w/14 1/2-54" SFM.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

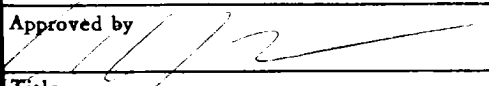
ORIGINAL WELL DATA

D F Elev. 3550'	T D 3850'	P B T D 3843'	Producing Interval 3820' - 3840'	Completion Date 3-10-37
Tubing Diameter 2 1/2"	Tubing Depth 3840'	Oil String Diameter 7"	Oil String Depth 3700'	
Perforated Interval(s) 3820' - 3849'				
Open Hole Interval -		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-62	15	20.4	70	1361	-
After Workover	1-23-63	21	-	270	-	-

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name R. A. Lowery Original Signed By R. A. LOWERY	
Approved by 	Title District Exploitation Engineer	Position District Exploitation Engineer	
Date 1-23-63	Company Shell Oil Company		