

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-39

P.O. Box 1560, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Arriba Rd., Aztec, NM 87410

WELL API NO. 30-025-12544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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Eunice Monument South Unit

2. Name of Operator Chevron U.S.A. Inc.
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8. Well No. 139

3. Address of Operator P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat Eunice Monument GB/SA
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4. Well Location Unit Lease B : 660 Feet From The North Line and 1980 Feet From The East

Section 36 Township 20S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3554'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Sqz, reperf, acd <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

TD: 4008' PB: 4002

Work performed: 7-5-89 thru 7-12-89

POH w/production equipment. Set CICR at 3664'. Cement lead w/100sx Cl C, tail w/50sx C. Sting out of CICR, reverse out cmt. Left 25' cmt on top of CICR'. Sqz'd 55sx lead cmt under CICR. WOC 24 hrs. DO cmt to 3664', tst csg to 500psi, ok. DO CICR at 3664'. Test csg to 500psi, ok. DO CICR at 3664'. Drilling cmt to 3773'. Tst sqz to 500psi, ok. Drilling cmt to 3804-drlg sd to 3922'. RIH w/4" gun. Perf 3804-07' (6shots) and 3780-90' (20 shots). Drilling sd f/3922-4002'. Circulate clean. Acidize down tbg w/1800 gal 15% NEFE. Swab. Run 2 7/8" to 3989'. SN at 3951'. Load tbg w/8.6 CKF. Test to 500psi, ok. Pump action ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. L. Emme* TITLE Technical Assistant DATE 7-17-89

TYPE OR PRINT NAME TELEPHONE NO.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

JUL 19 1989