

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

SUBMIT IN DUPLI
(See Instructions on reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
LC-02519(A) 29519(A)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Olsen Energy, Inc.

3. ADDRESS OF OPERATOR
16414 San Pedro, Suite 470, San Antonio, Texas 78232

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit J 2310' FSL & 2310' FEL

At top prod. interval reported below Same

At total depth Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
B.V. Lynch "A" Fed.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Lynch Yates-Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T-20-S, R-34-E

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 9-19-89

16. DATE T.D. REACHED 9-21-89

17. DATE COMPL. (Ready to prod.) 10-6-89

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3749 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3916

21. PLUG, BACK T.D., MD & TVD 3828

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3700 - 3720½

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL/GR ZDL/CNL/GR

27. WAS WELL CORED
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	63	1002	NA	NA	---
10	48	1475	NA	NA	---
8 5/8	36	3373	9½ est	225 Sacks	---
5½	15.5 & 17	3890	7.5/8"	200 sxs 50/50 Poz	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3635	---

31. PERFORATION RECORD (Interval, size and number)

3700', 3702', 3710½', 3711', 3720', & 3720½'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3700 - 3720½	200 gal 15% NEFE Acid
	2000 gal MCA Acid, 8000 gal
	50/50 CO2 Foam w/12,000#
	20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 10-7-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1½" X 2½" X 20'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-22-89	HOURS TESTED 24	CHOKER SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 14	GAS—MCF. Nil	WATER—BBL. 90	GAS-OIL RATIO ---
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 33	GAS—MCF. Nil	WATER—BBL. 80	OIL GRAVITY-API (CORR.) 29.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
No gas produced

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None (copies of logs were sent with form 3160-5 filed 10-12-89)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rich Winters TITLE Dr'lg & Prod'n Manager

DATE 10-27-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3504	3670	Sand & Dolomite Oil & Water			
Seven Rivers	3670	Not penetrated at TD of 3916'	Sand & Dolomite Oil & Water			
			Old TD was 3721'			