

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
State - B-154

7. Unit Agreement Name
NONE

8. Farm or Lease Name
State N. M. "E" NCT-1

9. Well No.
5 *New Mexico E State NCT-1*

10. Field and Pool, or Wildcat
Monument-Blinebry

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2082 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3579' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

1. Squeeze existing perforations 5606' to 5646' with 100 Sx. Cement.
2. Drill out C. I. retainer at 5648'. Test the squeeze 5606' to 5646'.
3. Perforate 5 1/2" O. D. Casing with one jet shot per foot from 5674' to 5684'. Swab well. Acidize with 500 gallons 15% NE acid. Swab well.
4. On 24 Hour Potential Test ending 6:00 P. M. February 15, 1966, well pumped 1 BBL Oil & 48 BBL Water, GOR - TSTM, GRAVITY - 38.1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Billett TITLE Assistant District Superintendent DATE February 18, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: