

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate Type of Well
State Fed
11. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. THE APPLICATION FOR PERMIT TO DRILL OIL OR GAS SHOULD BE USED FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: Injection

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 68, Hobbs, NM 88240

4. Location of well:
UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NEPM.

5. Elevation (show whether DF, RT, CR, etc.): 3600' KB

6. Unit Agreement Name: _____

7. Name of Lease: South Hobbs (GSA) Unit

8. Well No.: 88

9. Field and Pool, or Equivalent: Hobbs GSA

10. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING CONS.
CASING TEST AND CEMENT JOB

ALTERING CASING
PLUG AND ABANDONMENT

OTHER: Eliminate csg. pressure and run tie back liner per NMOC request

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start, if any proposed work) SEE RULE 1103.

POH with tlg and pkr. RIH with tlg and RBP and isolated csg leak between 2741-56'. RIH with RBP, set at 2700' and perforated 1500-1501 w/4SPF. RIH with pkr, set at 1215' and circulated dye between 7 and 9" csg. Pumped 250 s/s Class 'C' cmt and circulated out 47 s/s cmt. Drilled out cmt to 1524', pressure tested to 500 psi and bled to 200 psi in 3 min. POH. Ran 4 1/2", 10.5 #, K-55, tie back liner. Top of liner at 3762'. Cemented with 500 s/s class 'C' cmt and circ out 161 s/s. WOC and drilled out to 3780', pressure tested to 1000 psi.

0+5 NMOC, H 1-J.R. Barnett, Hou Rm 21-156 1-F.J. Nash, Hou Rm 4-206 1-GCC
1-PetroLewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Hary C. Clark TITLE Asst. Admin. Analyst DATE 10-2-84

ORIGINAL SIGNED BY OPERATOR
DISTRICT SUPERVISOR

OCT - 4 1984

tested OK. POH with workstring. RIH with injection equipment and set pkr at 4032'. Pressure tested pkr. to 500 psi, tested OK. MOSU 9-26-84 and commenced injection at 1000 BWIPD with TP 50 psi.

RECEIVED

OCT - 3 1984

OFFICE