

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Unit No. 88
4. Location of well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Subcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3600" KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well to oil/water contact, acidize open hole interval, and run gamma ray-compensated neutron log from TD to surface as follows:

Install blowout preventer. Pull tubing and pump. Deepen well to 4200'. Run gamma ray-compensated neutron log from TD to surface. Run workstring, treating packer, and 8 joints tailpipe. Tagg TD and pull up 10 ft. Do not set packer. Acidize open-hole interval 3975'-4200' with 8250 gal. 15% NE-HCl acid containing 1 gal/1000 corrosion inhibitor as follows: (a) spot 250 gal acid across open hole, and set packer at apz. 3950'; (b) pump 2000 gal. acid and flush with fresh water; (c) Release the packer. Pull tubing up 9 joints and reset the packer at apz. 3680'; (d) pump 2000 gals. acid; (e) pump 300# graded rock salt and 100# 100 mesh salt in 300 gal 30# gelled brine as block; (f) pump 200 gal. acid; (g) pump 300# graded rock salt and 100# 100 mesh salt in 300 gal 30# gelled brine as block; (h) pump 200 gal. acid; and (i) flush acid to open hole with fresh water. Pull packer and tubing. Run electric submersible pump and tubing. Evaluate production by pump testing. Return well to production.

0+4-NMOCD,H 1-HOU 1-W.Stafford,Hou 1-PetroLewis 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Cathy* ORIGINAL SIGNED BY EDDIE SEAY

TITLE Asst. Admin. Analyst

DATE 3-16-83

APPROVED BY OIL & GAS INSPECTOR

TITLE

DATE

MAR 18 1983

RECEIVED

MAR 17 1983

O.C.D.
HOBBS OFFICE