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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 95
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3590' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>ran liner, perfed, acidized</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-26-84. Ran tubing and landed at 4152'. Spot 17 sx sand. Ran tubing and landed at 4000'. Ran GR CCL log and tagged at 4169'. Pulled up tubing and dumped 9 sx sand. Plugged back with calseal 4160'-4154'. Ran cement retainer and set at 3963'. Pumped 100 sx class C neat and 700 sx class C and additives. Displaced 34 BW and pumped 50 sx class C with additives and 200 sx class C neat. Reverse out 66 sx and POH. Drill out cement retainer and cement to 4250'. Ran 4-1/2" casing set at 4254'. Cement with 100 sx class C and pulled tubing. Tagged top of liner at 3605'. Circ. Pressure tested casing to 750 PSI and OK. Ran tubing and tagged at 4150'. Drilled out cement 4150'-4241'. Circ. Ran GR CCL Log 4233'-3550'. Perfed 4170'-4180' and 4183'-4198' with 4 SPF. Perfed 4198'-4208' and 4216'-4225' with 4 SPF. Ran tubing and packer and set packer at 4094'. Acd with 4000 gals 15% NE HCL with additives. Release packer. Ran seating nipple and tubing landed at 4220'. MOSU 8-8-84. Set pump and began pump testing 8-18-84. Pump tested approx. 8 days. Last 24 hrs pumped 0 BO, 338 BW and 0 MCF. Well shut-in pending additional work.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cole TITLE Administrative Analyst DATE 8-30-84

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: