

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 95
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3590' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-4-82. Pulled rods, pump, and tubing. Ran bit drill collars and tubing. Cleaned out fill 4150'-65' and circulated casing clean. Pulled tubing and tools. Ran tubing, drill collars, and bit. Drill out to 4240' and circulate hole clean. Pulled tubing and tools. Ran gamma ray/CNL-FDC and caliper and collar locator from 4242' to surface. Ran 6 joints tailpipe, packer, and tubing. Left packer unset at 4041'. Spotted 250 gal 15% NE HCL acid over open hole. Pulled up and set packer at 4015' with tailpipe landing at 4200'. Pumped 2000 gal 15% NE HCL acid and 150 gal 30# gel with 200# rock salt for block. Pumped 2000 gal NE HCL acid and flushed with 24 bbls 10# brine water. Pulled up and reset packer at 3860' landing tailpipe at 4045'. Pumped 4000 gal NE HCL acid mixed with 385 gal Nalco Visco 1176. Flushed with 35 bbls formation water. Pulled packer. Ran tubing and landed at 4207'. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 4-15-82. Pump tested for 96 hrs. and pumped 3864 BLW. Pulled rods, pump, and tubing 5-5-82. Installed larger lift. Ran pump, seating nipple, and 2-3/8" tubing. Pump landed at 4055'. On 7-16-82 pump tested for 24 hrs. and pumped 6 BO and 363 BW. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 8-12-82  
ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1982