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LAND OFFICE			
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

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	an American Fe	troleum Corpora		t Letter	Section Tow		Ran	
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<u> 26 - 8</u>	71/03		EPORT OF:	(Check a	ppropriate blo			
Beginn	ing Drilling Operatio		Test and Cer			ther (Expl	ain):	
Pluggi	_	Remed	ial Work					
	-	nature and quantity of m	aterials used	, and resu	lts obtained.			
nessed b	C. D. Harvey		Position			merica		Corporation
nessed b	C. D. Harvey	į.	Field For	DIAL W	ORK REPOR	merica		Corporation
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Elev.	C. D. Harvey	FILL IN BELOW	FOR REME ORIGINAL PBTD	EDIAL WELL D	ORK REPOR	TS ONL) ducing Int	<u> </u>	Completion Date 3-29-61 pth
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