

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES MAY 15 AM 10:08

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 15, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Stanolind Oil and Gas Company

W. N. Terry Tract 2 (Company or Operator) Well No. 13 in K (Unit)

NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 10, T. 19-S, R. 38-E, NMPM., Hobbs Pool

Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In accordance with procedure outlined on Form C-102 filed 3-16-56, the following work was performed: Test 8 5/8" casing with 1000# OK, set packer at 4055, plug back to 4150 with dump bailer. On retest pumped 3 BO in 24 hrs.

We propose additional work as follows:

Set retainer in 8 5/8" casing shoe joint at 4083', squeeze below retainer with 50 sacks cement followed by 50 sacks with 200# medium grade turf-plug, perforate 4042 to 4080 with 4 shots per foot, acidize with 500 gal 15% reg. Set packer at approximately 4020 and sand oil frac with 20,000 gallons oil tapered from 3/4# to 1 1/2# per gallon, and put well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By.....
Title.....

Stanolind Oil and Gas Company
Company or Operator
By.....
Position..... Field Superintendent
Send Communications regarding well to:
Name..... R. L. Hendrickson
Address..... Box 68, Hobbs, New Mexico