

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A 1212

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	South Hobbs (GSA) Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 68, Hobbs, NM 88240	South Hobbs (GSA) Unit
4. Location of Well	9. Well No.
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	17
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
3628' RDB	Hobbs
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen, perf, & acidize as follows: Move in service unit, pull rods & pump. Tag TD with tubing & spot a lost circulation pill across the perforations. Pull tubing & run in hole with tubing & bit. Deepen well to 4254'. Circulate the well with clean fresh water. POH. Perforate 4090'-4098', 4154'-4158', & 4162'-4175' with 4 JSPF. Run in hole with an unloader, treating packer & tubing. Land the packer at 3950'. Log & drop to 4240' & spot 5 bbls. of 15% NE HCL acid. Pull up & set the packer at 3950'. Pumped 5000 gals 15% NE HCL & 250 gals. checkersol at max. rate of 2 BPM & max. pressure of 500 psi. Pump acid in 2 equal stages separated by 300 pounds of graded rock salt; 100 pounds of 100 mesh salt in 300 gals. of 30# gelled brine. Flush with 30 bbls. fresh water. Log, run in production equipment & return the well to production. Potential lift revision & new rod design to follow.

0+5-NMOCD, H 1-F.J. Nash, 4.206 Hou 1-R.E.Ogden, 21.150 Hou 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Seena TITLE Asst. Admin. Analyst DATE 1-17-84

ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

JAN 18 1984

CONDITIONS OF APPROVAL, IF ANY: