Submit 5 Copies
Appropria. District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Drawer DD, Artesia, NM 88210 P.O. BOX Santa Fe. New Mexic										
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	REQU	EST FO	R ALLOW	/AB	LE AND AUTHO AND NATURAL		=				
I. Operator	JIL	AND NATURAL	Well API No.								
DAVID H. ARRINGTON		·	30-025-12773								
P.O. BOX 2071, MID	LAND, TEXA	AS 797	02								
Reason(s) for Filing (Check proper box		~	nansporter of:	_	Other (Please	expla ii	1)				
Recompletion XX	Oil		ry Gas L							•	
Change in Operator If change of operator give name	Casinghead	Gas C	Condensate	<u> </u>					,,		
and address of previous operator						·					
II DESCRIPTION OF WEI											
Lease Name STATE C						ng Formation VEN RIVERS YATES Kind of State,			1	esse No.	
Location			QUEEN	SEV	EN KIVEKS IAI	LO			l		
Unit Letter H	: 19		•	_N	orth Line and 66	0	Fe	et From The.	East	Line	
Section 24 Tow	untip 19-So	uth R	tange 36-	Eas	t , NMPM,	Le	a			County	
	. NODODEET		4 N ID N/4 /		241 046						
III. DESIGNATION OF TR Name of Authorized Transporter of O N/A	ANSPORTER	or Condensa		TUF	Address (Give address t	lo whi	ch approved	copy of this f	orm is to be se	eni)	
Name of Authorized Transporter of C	ninghead Gas		r Dry Gas 🔀	X	Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Co.					Box 1589, Tulsa, OK 74102						
If well produces oil or liquids, give location of tanks.					Is gas actually connected	When	1 # 10-23-92				
If this production is commingled with	NO CHA		ol give comm	nineli	Yes	NA		*/A C	25-1	<u> </u>	
IV COMPLETION DATA	nac from any our	r residence on po	or, give contain	uug.	_	IVA.					
Designate Type of Completi	on - (X)	Oil Well	Gas Wel	1	New Well Workove	er	Deepen	: •	Same Res'v	Diff Res'v	
De Spudded Recompelion	Date Compl	. Ready to P	Tod.	\dashv	Total Depth	L		P.B.T.D.	i	_1	
10/5/92	10/5/92 10/23/92					4043			3730		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For		Top Oil/Gas Pay			Tubing Depth				
3703 GL, 3708 DF Queen					3453			3460 Depth Casing Shoe			
3453 to 3660 (60 holes)								3785			
<u> </u>		JBING, C	ND (CEMENTING REC)	. 3,00					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
17 1/2		12 1/2"			251			150			
12	9 5/	9 5/8"			1275			450			
8 1/2	$\frac{7}{27}$	2 7/8"			3785			225			
V. TEST DATA AND REQU			BLE	I				.1			
				must	be equal to or exceed top				for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	l .		Producing Method (Flor	r.p., gas lift,	etc.)					
Length of Test	Tubing Pressure				Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size				
Actual Prod. During Test	aual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
	<u> l</u>				<u> </u>			<u></u>			
GAS WELL	17				IBLIA 6 4676			10-3-3	Candonia		
Actual Prod. Test - MCF/D	Length of T		Bbis. Condensate/MMCF			Gravity of Condensate					
390 Testing Method (pitot, back pr.)	24 hr	S Leure (Shut-L	None Casing Fressure (Shut-in)			NA Choke Size					
Meter Run	145		150		28/64						
VI. OPERATOR CERTIF		COMPI	LIANCE			<u> </u>	OFD:	, , , , , , , , , , , , , , , , , , , ,			
hereby certify that the rules and	egulations of the	Oil Conserva	ition		II OIL C	ON	SEHV	AHON	DIVISIO	אכ	
Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief.								DEC 23'92			
as the site complete to the test of	, anomieuke an	- vener.			Date Appro	ove			LU ~ 0	UL	
No.						Omin	Simal	L			
Signature					By Paul Kante						
David H. Arrington-President Printed Name Title					By Orig. Signed by Paul Kauts Geologie						
			11de 682-6685	<u>.</u>	Title						
Date 12/15/92			hone No.	_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.