

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-25-1277

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-4086

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
STATE C

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
DAVID H. ARRINGTON

8. Well No.  
2

3. Address of Operator  
P.O. BOX 2071, MIDLAND, TEXAS 79702

9. Pool name or Wildcat  
EUNICE MONUMENT (G-SA)

4. Well Location  
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line  
Section 24 Township 19-S Range 36-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3708'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:   
SUBSEQUENT REPORT OF: REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:  *Revised EROSA completed*

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. *CIRP 3752 w/20 Cont Act 2 22 85*  
9/24/92 - Pressure test 7" csg to 500 psi, ok.  
10/3/92 - Ran Cased hole logs.  
10/5/92 - MIRU Pulling unit. Nipple up BOP, Ran 6 1/8" bit to PBTD on 2 7/8" csg  
10/6/92 - Perforated Queen 3453-3660 (207') w/40 holes. Acidized w/3000 gallons 15% NEFE acid. Swabbed  
10/10/92- Frac'd down 3 1/2" tbg w/60,000 gal 60 quality CO2 foam w/142,000# 12/20 mesh sand @ 46 BPM @ 5000 psi. Flowed well back.  
10/13/92- Pulled 3 1/2" tbg. Ran 2 7/8" tbg.  
10/14/92- Cleaned sand fill from well w/coiled tbg & N2.  
10/23/92- Flowing well thru meter run @ 300 MCFPD @ FTP 90 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE *David H. Arrington* TITLE PRESIDENT DATE 10/30/92  
TYPE OR PRINT NAME DAVID H. ARRINGTON TELEPHONE NO. 915-682-6685

(This space for State Use)  
Orig. Signed by Paul Kautz, Geologist  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 23 '92

**RECEIVED**  
**NOV 04 1992**  
**OCD HOBBS OFFICE**