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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Rice Engineering & Operating, Inc. Eunice-Monument-Eumont SWD
(Company or Operator) (Lease)

Well No. M-9, in SW 1/4 of SW 1/4, of Sec. 9, T. 20S, R. 37E, NMPM.
Monument Pool, Lea County.

Well is 250 feet from WEST line and 100 feet from South line
of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 4, 1959 Drilling was Completed October 25, 1959.

Name of Drilling Contractor Marcum Drilling Contractors

Address Box 761, Ada, Oklahoma

Elevation above sea level at Top of Tubing Head 3522 The information given is to be kept confidential until
Not Confidential, 19 3534.7(R.T.)

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

SALT IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4396' to 4593' feet.
No. 2, from 4742' to 4845' feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3	New	786'	Texas			Surface Casing
7"	20	New	4281'	Guide			Injection Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	802'	500	Howce 1 Plug	Water	
8 3/4"	7"	4295'	850	Howce 1 Plug	Water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 4742 - 4845' w/4000 gal. 15%
4396 - 4593' w/6000 gal. 15%

Result of Production Stimulation Gravity Injection Rate Down 7" casing before acid - 28 BWPH
Gravity Injection Rate Down 7" casing after acid - 1580 BWPH
Depth Cleaned Out 4901'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4901 feet, and from _____ feet to _____ feet.
Cable tools were used from 147 feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

SOUTHEASTERN NEW MEXICO		NORTHWESTERN NEW MEXICO	
T. Anhy.....	1078'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1210'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2323'	T. Montoya.....	T. Farmington.....
T. Yates.....	2500'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2612'	T. McKee.....	T. Menefee.....
T. Queen.....	3213'	T. Ellenburger.*.....	T. Point Lookout.....
T. Grayburg.....	3513'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3855'	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 9, 1959

Company or Operator Rice Engineering & Operating, Inc. Box 1152, Hobbs, New Mexico

Name W.G. Abbott Position Division Manager