

LOCATE WELL CORRECTLY

NOTICE
HOBBS
1963 JUL 29 AM 10:38

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER LC-065649

LEASE OR PERMIT TO PROSPECT
Section 10

UNITED STATES T-208, R-35 E. Lea Co. N. Mex.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southern Union Production Co Address P. O. Box 146 - Hobbs, New Mexico
Lessor or Tract Federal Saunders Field Pearl Queen State New Mexico
Well No. 10 T. 20-S R. 35E Meridian NMPM County Lea
Location 330 ft. Sec 10 of N Line and 1980 ft. of E Line of Section 10 Elevation 3675.45
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 25, 1963 Signed Wesley Swanson Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-8-63, 19... Finished drilling 1-28-63, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to ... No. 4, from ... to ...
No. 2, from ... to ... No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...
No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24	8 rd	J-55	226					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	236	150			

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...
Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from 0 feet to 5102 feet, and from ... feet to ... feet
Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

DATES

Plugged and Abandoned
January 28, 1963, 19... Put to producing ..., 19...
The production for the first 24 hours was None barrels of fluid of which ...% was oil; ...% emulsion; ...% water; and ...% sediment. Gravity, °Bé. ...
If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas ...
Rock pressure, lbs. per sq. in. ...

EMPLOYEES

Cactus Drilling Co, Driller J. W. Tyler, Driller
A. E. Windham, Driller R. M. Webster, Driller

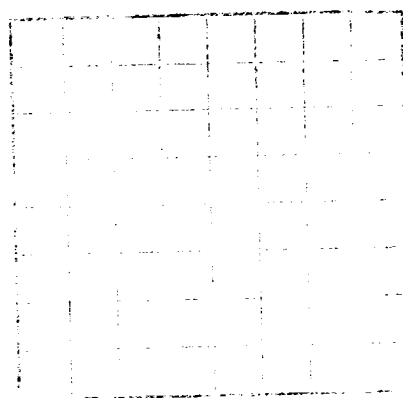
FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
-0	1570	1570	Anhy and red beds
1570	3520	1950	Anhy and gypsum
3520	4637	1117	Dolomite
4637	4751	114	Line and salt
4751	5102	351	Line
5102 TD			
			TopS:
			Anhy 1926
			Salt Top 2057
			Salt Base 2445
			Yates 3718
			Seven River 3961
			Queen 4616
			TD PGAC 5095

Department of the Interior
Geological Survey

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

LOG OF OIL OR GAS WELL



Company Name: _____
Field Name: _____
County: _____
State: _____
Section: _____
Twp. _____
Range: _____
Date of completion: _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

1. Date of completion: _____
2. Date of redrilling: _____
3. Date of dynamiting: _____
4. Date of plugging or bridging: _____
5. Date of casing changes: _____

6. Date of test: _____
7. Date of production: _____
8. Date of abandonment: _____

9. Date of other work: _____

10. Date of other work: _____

11. Date of other work: _____

12. Date of other work: _____

13. Date of other work: _____

14. Date of other work: _____

15. Date of other work: _____

16. Date of other work: _____

17. Date of other work: _____

18. Date of other work: _____

19. Date of other work: _____

20. Date of other work: _____

21. Date of other work: _____

22. Date of other work: _____

23. Date of other work: _____

24. Date of other work: _____

25. Date of other work: _____

26. Date of other work: _____

27. Date of other work: _____

28. Date of other work: _____

29. Date of other work: _____

30. Date of other work: _____

31. Date of other work: _____

32. Date of other work: _____

33. Date of other work: _____

34. Date of other work: _____

35. Date of other work: _____

36. Date of other work: _____

37. Date of other work: _____

38. Date of other work: _____

39. Date of other work: _____

40. Date of other work: _____

41. Date of other work: _____

42. Date of other work: _____

43. Date of other work: _____

44. Date of other work: _____

45. Date of other work: _____

46. Date of other work: _____

47. Date of other work: _____

48. Date of other work: _____

49. Date of other work: _____

50. Date of other work: _____

51. Date of other work: _____

52. Date of other work: _____

53. Date of other work: _____

54. Date of other work: _____

55. Date of other work: _____

56. Date of other work: _____

57. Date of other work: _____

58. Date of other work: _____

59. Date of other work: _____

60. Date of other work: _____

61. Date of other work: _____

62. Date of other work: _____

63. Date of other work: _____

64. Date of other work: _____

65. Date of other work: _____

FORMATION RECORD—Continued

Table with columns: FROM, TO, TOTAL FEET, FORMATION, and OTHER.