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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company Astec State, Well No. 9 in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 31, T. 19 S, R. 35 E, NMPM., Undersigned Pool
Unit Letter

Lea County. Date Spudded 5/28/63 Date Drilling Completed 7/26/63
Elevation 3724 DF Total Depth 5004 PBD 4970

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 4775 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4776-4770; 4820-4815.
Open Hole Depth Casing Shoe 4992 Depth Tubing 4948

OIL WELL TEST -

Natural Prod. Test: 1 gal oil, 2 gal water in 30 min. Choke Size Bail
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 13 bbls oil, 20 bbls water in 24 hrs. Choke Size pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new oil run to tanks 9/16/63
Press. Press.

Oil Transporter Shell Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Stimulated zone through perforations 4820-4815. Frac treatment to zone through perforations 4776-4770 and 4820-4815. Swabbed well in and installed pumping unit. Total load oil recovered as of 7:00AM 9/16/63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

CACTUS DRILLING COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Geo. W. Baker
(Signature)

By:

Title Vice-President

Send Communications regarding well to:

Title

Name Mr. Geo. W. Baker