## \_ State of New Mexico

Ener Ainerals and Natural Resources Department

Form C-105 Revised 1-1-8

DISTRICT I			OIL (	$^{C}$	JCFDV	A Tri	ION D	TY/ICT					Revised 1-	
P.O. Eox 1980, Hobbs, NM 88240  P.O. Pox 2089														
P.O. Box 2088 P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										30 025 20217				
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088  DISTR CT III									5.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410										STATE FEE  6. State Oil / Gas Lea				
TOO THO BIAZOS		OMPLETION	I OP PE	COMP	LETION DE	505=			O.	State Oil	/ Gas Lea			
1a. Type of Well:		SINI ELTION	OK KE	COMP	LETION RE	PORT	AND LOG							
OIL WELL GAS WELL DRY OTHER											me or Unit	Agreeme	ent Name	
b. Type of Comple NEW WELL					LUG D	IFF	OTI	HER	L.	VAN ETT	EN			
<del></del>	WORKOVER		EEPEN [	B	ACK 🛛 R	RES.	<u></u>							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.										8. Well No. 11				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240										9. Pool Name or Wildcat				
4. Well Location									EUN	ANT YA	TES, SEVEN	RIVERS	QUEEN (PRO G	
Unit	LetterI	: 1	980	Feet	From The	SOU	TH lines	and 660						
Section	on <u>9</u>		ownshin	_ 1 001 20S	110m me _	000	Dongs 37	and <u>000</u> 7⊏	F6	et From	The <u>EAST</u>		_Line	
10. Date Spudded			- 1									LEA (	COUNTY	
12/4/63	12/4/62		3   12 29/95							(DF & RKB, RT, GR, etc.) 14. Elev. Csghead				
15. Total Depth	16. Plug Ba			3/21 '. If Mult. Compl. How Many Zone				3544' GR  18. Intervals Rotary Tools						
5550'	5065'		<u></u>					o. Intervals Drilled E		loois	Ca	ble Too	ls	
19. Producing Interv	al(s), of this co	ompletion - To	op, Botto	m, Nan	ne						20. Was [	Direction	al Survey Made	
3468'-3640' EUMONT 21. Type Electric and Other Logs Run											NO			
Compensated Neutron Gamma/Ray Collar Log										22. Was Well Cored			ed	
23.	- Guilling/May	Collar Log		A CINI	0.0000		<del> </del>				no			
CASING SIZE	WE	IGHT LB./FT.		MOIN	G RECORI	א) ע (Re			in well)					
8.625" 24#							HOLE SIZE			CEMENT	RECORD	AN	OUNT PULLED	
5.5"		15.5#					12.25"		67	675				
	1010#	10.0#		6877'			7.875"		549	549				
		<del></del>	-+-				· · · · · ·			<del></del>				
	_													
24.		LIN	ER REC	ORD			·					L		
SIZE	TOP								<del> </del>			TUBING RECORD		
							307		<del> </del>	SIZE		SET	PACKER SET	
									2 3/8*		3645'			
6. Perforation record			r)				27.	ACID SE	OT FRAC	TUDE C	EMENT, SO	OUE EST	<u> </u>	
468'-3640' 4jspf (6)	7',27647 <b>"</b> ho	oles) Eumont					<del> </del>	INTERVAL						
2422									acid:3	AMOUNT AND KIND MATERIAL USED cid:3.5k gals15%NEFE HCL; Frac:51k				
								gal.40# lin.gel w/103 tons CO2. tot						
 8.											nd. sand out		#	
ate First Production					PRODU								·	
Production Method (Flowing, gas lift, pumping - size and type pump 4/17/97 Flowing								)				s (Prod.	or Shut-in)	
	ours tested	Triod it Foll Oil - BD					Bbl.	bl. Gas - MCF		Prod.  Water - Bbl. Gas - Oil Ratio			010	
w Tubing Press.	Casing Press	ure c	Salaulas d		st Period	0		2		0		Gas -	Oil Ratio	
5#		١,٠	alculated lour Rate		Oil - Bbl.		Gas - M	ICF	Water - E	3b1.	Oil Gravi	ty - API	-(Corr.)	
. Disposition of Gas	(Sold, used for	fuel, vented	, etc.)							Test V	Vitnessed By	<del></del>		
List Attachment										LLD				
. I hereby certify that	1												·	
. I nereby certify that GNATURE	the prometh	n on both si	des of thi	is form	is true and o	comple	ring Assi	est of my k	nowledge a	nd belief.				
PE OR PRINT NAME	Trul		Maca	'	1115	11100	Ting ASSI	Staill			DATE _		6/18/97	
THE NAME		V. Greg	iviaes							τ	elephone No	. 39	7-0431	